

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
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Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 10.00
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Weather Rain - Fog	Temperature (°F) 50.0	Road Condition Wet/Soft	Hole Condition Good
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Operations at Report Time Drilling surface hole w/ air hammer	Operations Next Report Period Drill surface hole - run & cement csg
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Operations Summary
MI/RU Pense Bros Rig # 9. Spud surface hole @ 1800 hrs - drill to

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
18:00	00:00	6.00	6.00	01	Rig Up & Tear Down	MI/RU Pense Bros Rig # 9.
00:00	01:00	1.00	7.00	02	Drilling	Spud surface hole w/ 12.45" flatbottom bit & air hammer
01:00	02:30	1.50	8.50	28	Wait on Weather	S/D drlg ops - lightning
02:30	05:45	3.25	11.75	11	Rig Repair	Rig repair
05:45	09:00	3.25	15.00	02	Drilling	Drill ahead - dust - hole wet @ 214' - drill - hole dried up & dusting
09:00	10:00	1.00	16.00	11	Rig Repair	Rig repair
10:00	12:30	2.50	18.50	02	Drilling	Drill ahead w/ hammer & air - hole dusting @ 600'

BHA #1, Surface						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...	
1	12.45in, <Model?>, <SN?>	1.00	-----			

Nozzles (/32")	String Length (ft)	OD (in)
	629.90	11.750

String Components
Air Hammer, DC's, XO Sub, Drill Collar, XO Sub, Drill Pipe

Comment
Drill 12.45" surface hole w/ air hammer

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	45.0	600.0	555.00				2	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA0808008	Total AFE Amount
Daily Cost Total 23,175.00	Cum Cost To Date 23,175.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 45.0	Depth End (ftKB) 600.0
Target Formation Fayetteville shale	Target Depth (ftKB)
Last Casing String Conductor, 45.0ftKB	

Daily Contacts

Job Contact	Mobile

Pense Bros, 9

Contractor Pense Bros	Rig Number 9
Rig Supervisor Thomas B. Majors	Phone Mobile

Pump Number	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)

Pres (psi)	Slow Spd	Strokes (s...)	Eff (%)
	No		

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)



Storm Cat Energy Daily Drilling Report

Well Name: Roberts 1-13H

Report for: 4/1/2008
Report #: 2.0, DFS: 1.50
Depth Progress: 62.00

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 10.00	
Weather Clear	Temperature (°F) 62.0	Road Condition Soft	Hole Condition Good	
Operations at Report Time			Operations Next Report Period	

Operations Summary

TD Surface hole @ 662' - Run 9 5/8" csg @ 659'. Cement - 20 bbls to pit - WOC - N/U wellhead & BOP. Test BOP - Drill ahead to TD

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:15	1.25	1.25	02	Drilling	Drill w/ air to 662'. Clean hole.
07:15	09:00	1.75	3.00	09	Tripping Out	TOOH & LDDP & DC's
09:00	13:00	4.00	7.00	15	Run Casing	R/U & run 31 jts 9 5/8" w/ float shoe, insert float, 3 centralizers, and 2 baskets.
13:00	15:45	2.75	9.75	16	Cementing	Superior Well Services cement surface w/ 135 sx Lead & 160 sx Tail. Drop plug & displace. Circ 20 bbls cement to pit. Check float - did not hold. S/I well. WOC
15:45	22:00	6.25	16.00	19	Wait On Cement	Well S/I - WOC
22:00	00:00	2.00	18.00	00	Undefined Status	Cut csg - weld 11" x 9 5/8" 3000# wellhead. N/U annular BOP. Test csg & annular @ 250# Low & 1500# High for 30 minutes.
00:00	02:00	2.00	20.00	21	Nipple Up /Nipple Down BOP Stack	W/O Greene's Testers
02:00	06:00	4.00	24.00	21	Nipple Up /Nipple Down BOP Stack	N/U Annular BOP - test

BHA #1, Surface

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
1	12.45in, <Model?>, <SN?>	1.00	-----		
Nozzles (/32")		String Length (ft)	OD (in)		
		629.90	11.750		

String Components

Air Hammer, DC's, XO Sub, Drill Collar, XO Sub, Drill Pipe

Comment

Drill 12.45" surface hole w/ air hammer

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	600.0	662.0	617.00				2	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA0808008	Total AFE Amount
Daily Cost Total 44,525.00	Cum Cost To Date 67,700.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 600.0	Depth End (ftKB) 662.0
Target Formation Fayetteville shale	Target Depth (ftKB)
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile

Pense Bros, 9

Contractor Pense Bros	Rig Number 9
Rig Supervisor Thomas B. Majors	Phone Mobile

Pump Number	Pwr (hp)	Rod Dia (in)
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Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
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Pres (psi)	Slow Spd No	Strokes (s...)	Eff (%)
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Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
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Well Name: Roberts 1-13H

Report for: 4/2/2008
Report #: 3.0, DFS: 2.50
Depth Progress: 335.00

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 10.00	
Weather Rain/Fog	Temperature (°F) 50.0	Road Condition Soft	Hole Condition Good	
Operations at Report Time RDMO			Operations Next Report Period W/O UDI # 32	

Operations Summary

BOP Test - drill w/ air to TD @ 997'KB - mud up hole - log w/Halliburton - start RDMO

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:00	2.00	2.00	22	Test BOP	Test BOP & csg: 250# low & 1500# high - held csg 30 minutes - Good test
08:00	12:00	4.00	6.00	08	Tripping In	P/U 8 7/8" hammer bit & tools - TIH - tag cement @ 600'
12:00	15:15	3.25	9.25	02	Drilling	Drill cement, plug, floats, & shoe. Drill new formation from 662' to TD @ 997'KB. Hole wet @ 818' (small amount of water)
15:15	16:00	0.75	10.00	07	Condition and/or Circulate mud	Blow hole w/air/foam to clean
16:00	17:00	1.00	11.00	09	Tripping Out	TOOH & L/D hammer
17:00	19:00	2.00	13.00	08	Tripping In	TIH w/ 8 3/4 mill tooth bit to TD - spot drlg mud to surface
19:00	20:00	1.00	14.00	09	Tripping Out	TOOH & LDDP - prepare for wireline logs
20:00	00:00	4.00	18.00	14	Wireline Logs	R/U Halliburton. Run Platform Express & dipmeter. Log TD @ 1001'KB (UDI # 32).
00:00	06:00	6.00	24.00	01	Rig Up & Tear Down	Rig down & prepare to move off location.

BHA #2, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA RO...
2	8 7/8in, <Model?>, <SN?>	0.40	-----		95.7
Nozzles (/32")		String Length (ft)		OD (in)	

String Components

Comment

Drill w/ air hammer to KOP

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	662.0	997.0	335.00	3.50	95.7		1	30	300.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA0808008	Total AFE Amount
Daily Cost Total 32,775.00	Cum Cost To Date 100,475.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 662.0	Depth End (ftKB) 997.0
Target Formation Fayetteville shale	Target Depth (ftKB)
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	

Pense Bros, 9

Contractor Pense Bros	Rig Number 9
Rig Supervisor Thomas B. Majors	Phone Mobile

Pump Number	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
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Storm Cat Energy Daily Drilling Report

Report for: 5/21/2008
Report #: 1.0, DFS: 52.25
Depth Progress:

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Cloudy - Hot	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time Pressure test BOP		Operations Next Report Period Drill curve		
Operations Summary Finish MI/RU Union #32 - raise derrick - N/U BOP - Testing BOP - fill mud pits - set housing				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	20:00	14.00	14.00	01	Rig Up & Tear Down	Raise derrick - P/U kelly - hang new tongs - set BOP & manifold - fill mud tanks w/ mud from Owen 1-18H - circulate pits
20:00	06:00	10.00	24.00	21	Nipple Up /Nipple Down BOP Stack	Nipple up BOP - torque - hook-up manifold - start testing ALL components

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")	String Length (ft)		OD (in)		

String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 12,305.00	Cum Cost To Date 12,305.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-1000

Pump Number 1	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-800

Pump Number 2	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
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Storm Cat Energy Daily Drilling Report

Report for: 5/22/2008
Report #: 2.0, DFS: 53.25
Depth Progress:

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43								
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00									
Weather Clear/Hot	Temperature (°F) 88.0	Road Condition Good	Hole Condition									
Operations at Report Time Repair stand pipe valve		Operations Next Report Period Drill curve										
Operations Summary Testing BOP's & surface lines.												
Time Log												
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment						
06:00	06:00	24.00	24.00	21	Nipple Up /Nipple Down BOP Stack	Testing BOP. Stand pipe valve - leaking - no repair kit. Call for new valve. Testing kelly - union threads & nipple threads leaking - L/D kelly - retape - test - leaking - repair. Hydraulic leak on Annular - repair. BOP set - unable to access w/ hand wheels - remove studs - lift & reposition - replace bolts w/correct size - torque & retest. Wait on welder to replace stand pipe valve. BOP test - OK - wait on final test of stand pipe.						
Bit Run												
Drill Bit	Length (ft)		IADC Bit Dull		TFA (incl Noz) (in²)		BHA RO...					
Nozzles (/32")			String Length (ft)		OD (in)							
String Components												
Comment												
Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Kicks												
Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes								Ops In Prog	
Logs												
Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment						
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2							
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB						
Formations												
Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment							

AFE Number USA08008	Total AFE Amount	
Daily Cost Total 153,810.00	Cum Cost To Date 166,115.00	
Daily Mud Cost 7,717.50	Mud Cum To Date 7,717.50	
Depth Start (ftKB)	Depth End (ftKB)	
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0	
Last Casing String Surface, 659.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Thomas Majors	337-408-3014	
Union Drlg, 32		
Contractor Union Drlg	Rig Number 32	
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014	
1, Continental-Emsco, F-1000		
Pump Number 1	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)
2, Continental-Emsco, F-800		
Pump Number 2	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)
Wellbores		
Wellbore Name Original Hole	Kick Off Depth (ftKB)	



Storm Cat Energy Daily Drilling Report

Report for: 5/23/2008
Report #: 3.0, DFS: 54.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Foggy/Humid	Temperature (°F) 80.0	Road Condition Good	Hole Condition	
Operations at Report Time TIH w/bit for wiper run		Operations Next Report Period Drill curve		
Operations Summary Test BOP - install flow line - cont R/U of floor - P/U bit & DP - TIH				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	11:30	5.50	5.50	01	Rig Up & Tear Down	Weld & install new stand pipe valve
11:30	14:00	2.50	8.00	21	Nipple Up /Nipple Down BOP Stack	Test BOP - TIW - New stand pipe valve - ALL test OK
14:00	14:30	0.50	8.50	00	Undefined Status	Install wear ring bushing
14:30	02:30	12.00	20.50	01	Rig Up & Tear Down	Install flow line & hook-up rotary chain - set tools on rig floor - move DP - check pumps
02:30	06:00	3.50	24.00	08	Tripping In	P/U 8 3/4" bit & HwtDP - TIH to check hole condition

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
1	8 3/4in, FH 30U, PK 4836	0.80	-----	0.59	
Nozzles (/32")		String Length (ft)		OD (in)	
16/16/16				6.500	
String Components					
Smith FH 30U, Bit Sub w/Float, HWDP					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,001.0	1,001.0										

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 151,700.00	Cum Cost To Date 317,815.00
Daily Mud Cost 3,600.00	Mud Cum To Date 11,317.50
Depth Start (ftKB) 1,001.0	Depth End (ftKB) 1,001.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-1000

Pump Number 1	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 10.00	Stroke (in)	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, Continental-Emsco, F-800

Pump Number 2	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 9.02	Stroke (in)	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB)



Storm Cat Energy Daily Drilling Report

Report for: 5/24/2008
Report #: 4.0, DFS: 55.25
Depth Progress: 258.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Foggy/Humid	Temperature (°F) 80.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Drlg curve @ 1259' TMD		Operations Next Report Period Drill curve		

Operations Summary

TIH w/DP - check hole - drill 1' - TOOH - P/U Schlumberger tools - TIH - drill curve

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:30	2.50	2.50	08	Tripping In	P/U HwtDP - TIH - Install rotate head
08:30	09:00	0.50	3.00	07	Condition and/or Circulate mud	Break circulation
09:00	09:30	0.50	3.50	02	Drilling	Lower DP - tag @ 1005.0 (corr depth) - drill 1' to 1006.0 - btm is good
09:30	10:00	0.50	4.00	07	Condition and/or Circulate mud	Circulate hole for TOOH
10:00	12:00	2.00	6.00	09	Tripping Out	TOOH w/ DP to P/U curve tools
12:00	16:00	4.00	10.00	08	Tripping In	P/U Schlumberger motor (1.83) & tools for curve - TIH
16:00	17:00	1.00	11.00	11	Rig Repair	Repair rotary chain
17:00	18:00	1.00	12.00	08	Tripping In	TIH - activate Schlumberger tools - cont TIH - take survey every 100'
18:00	06:00	12.00	24.00	02	Drilling	Drill curve slide/rotate from 1006.0 to 1259.0 TMD -

BHA #2, Curve # 1

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA RO...
2	8 3/4in, FH 30U, PK 4836	0.80	-----	0.59	22.0
Nozzles (/32")	String Length (ft)	OD (in)			
16/16/16	1,221.55	6.925			

String Components

Smith FH 30U, Mud Motor - Bent Housing, Stabilizer, XO Sub, MWD - Directional, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Curve	1,006.0	1,259.0	253.00	11.50	22.0	390	35	50	1,200.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 45,810.00	Cum Cost To Date 363,625.00
Daily Mud Cost 4,900.75	Mud Cum To Date 16,218.25
Depth Start (ftKB) 1,006.0	Depth End (ftKB) 1,006.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0

Last Casing String

Surface, 659.0ftKB

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-1000

Pump Number 1	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-800

Pump Number 2	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0



Storm Cat Energy Daily Drilling Report

Report for: 5/25/2008
Report #: 5.0, DFS: 56.25
Depth Progress: 362.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Humid/Rain	Temperature (°F) 88.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Drlg curve @ 1621' TMD		Operations Next Report Period Drill curve		
Operations Summary TOOH @ 1262' TMD - DC slip segment in hole - TIH w/ mill tooth - drill 2 kellys - TOOH - rig repair - TIH - drill curve				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	07	Condition and/or Circulate mud	Circulate for TOOH & bit change
06:30	08:30	2.00	2.50	09	Tripping Out	TOOH for bit change
08:30	11:30	3.00	5.50	08	Tripping In	Break off bit - change to mill tooth - found DC slip die lost in hole (broken piece recovered on IBS) - TIH to 1259' TMD
11:30	13:00	1.50	7.00	02	Drilling	Drill slide/rotate w/ mill tooth to push junk into wall area
13:00	13:30	0.50	7.50	07	Condition and/or Circulate mud	Circulate for TOOH
13:30	15:30	2.00	9.50	09	Tripping Out	TOOH - check bit - no markings found from junk
15:30	18:00	2.50	12.00	11	Rig Repair	Replace air compressor On main motor
18:00	20:00	2.00	14.00	08	Tripping In	Make up new insert bit (FH 20) - TIH to 1322' TMD
20:00	06:00	10.00	24.00	02	Drilling	Drill slide/rotate (rotary 10/slide 20)

BHA #4, Curve #3

Bit Run Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
4 8 3/4in, FH 20, PK 4115	0.80	-----	0.52	28.6
Nozzles (/32")	String Length (ft)	OD (in)		
15/15/15	2,139.83	6.925		

String Components

Smith FH 20, Mud Motor - Bent Housing, Stabilizer, XO Sub, MWD - Directional, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, HWDP, Drill Pipe

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Curve	1,320.0	1,621.0	301.00	10.00	30.1	390	35	40	1,290.0		82	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 42,940.00	Cum Cost To Date 406,565.00
Daily Mud Cost 8,544.05	Mud Cum To Date 24,762.30
Depth Start (ftKB) 1,259.0	Depth End (ftKB) 1,621.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0

Last Casing String
Surface, 659.0ftKB

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-1000

Pump Number 1	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-800

Pump Number 2	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0



Storm Cat Energy Daily Drilling Report

Report for: 5/26/2008
Report #: 6.0, DFS: 57.25
Depth Progress: 556.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Humid/Rain	Temperature (°F) 85.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Circulate @ 2180' TMD (Landing of Curve)		Operations Next Report Period Ream curve		
Operations Summary Drill curve - circulate to clean hole - drill curve to Landing @ 2180' TMD - circulate to clean hole for TOO				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	10:30	4.50	4.50	02	Drilling	Drill slide/rotate 1621' to 1741'
10:30	11:30	1.00	5.50	07	Condition and/or Circulate mud	Circulate to clean curve
11:30	18:00	6.50	12.00	02	Drilling	Drill slide/rotate 1741' to 1862'
18:00	03:00	9.00	21.00	2	Drilling	Drill slide/rotate to landing of curve 1862.0 to 2177.0
03:00	06:00	3.00	24.00	07	Condition and/or Circulate mud	Circulate hole rotate/recip to clean. Pull 1 jt - circulate/recip to clean at landing of curve for lateral section.

BHA #4, Curve #3

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
4	8 3/4in, FH 20, PK 4115	0.80	-----	0.52	28.6
Nozzles (/32")	String Length (ft)	OD (in)			
15/15/15	2,139.83	6.925			

String Components

Smith FH 20, Mud Motor - Bent Housing, Stabilizer, XO Sub, MWD - Directional, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, HWDP, Drill Pipe

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Curve	1,621.0	2,177.0	857.00	30.00	27.8	390	50	40	1,590.0		95	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 55,240.00	Cum Cost To Date 461,805.00
Daily Mud Cost 7,764.20	Mud Cum To Date 32,526.50
Depth Start (ftKB) 1,621.0	Depth End (ftKB) 2,177.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-1000

Pump Number 1	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-800

Pump Number 2	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0



Storm Cat Energy Daily Drilling Report

Report for: 5/27/2008
Report #: 7.0, DFS: 58.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Humid/Rain	Temperature (°F) 82.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Circulating @ landing w/ reamers		Operations Next Report Period Trip reamers out - drill lateral		
Operations Summary TOOH - L/D tools - P/U 1 - 6 pt RR - pony collar & 2 - 3 pt RR - TIH ream curve to landing				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	10:00	4.00	4.00	09	Tripping Out	TOOH - L/D 9 jts DP & 34 jts HwtDP - L/D MWD tools & motor
10:00	13:00	3.00	7.00	08	Tripping In	P/U bit, bit sub, 1 jt HwtDP, 1 - 6 pt roller reamer, - 1 pony collar, 1 - 3 pt roller reamer, 1 jt HwtDP, 1 - 3 pt roller reamer plus HwtDP. TIH to
13:00	13:30	0.50	7.50	07	Condition and/or Circulate mud	Break circulation & circulate hole
13:30	19:45	6.25	13.75	04	Reaming	REam w/ roller reamer assy from 895' to 1283' - 1 min/ft. Work each conn 2x's
19:45	21:15	1.50	15.25	04	Reaming	RIH singles & fast ream from 1283' to 1491' (1x per conn)
21:15	03:00	5.75	21.00	04	Reaming	RIH - ream each conn @ 1 min/ft from 1491' to 1795' - tite @ 1725'
03:00	05:30	2.50	23.50	04	Reaming	Fast ream from 1795' to 2140'
05:30	06:00	0.50	24.00	07	Condition and/or Circulate mud	Circulate hole @ landing (2140')

BHA #6, Reamer # 2

Bit Run 6	Drill Bit 8 3/4in, FH 20, PK 4115	Length (ft) 0.80	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.52	BHA RO...
Nozzles (/32") 15/15/15	String Length (ft) 1,736.20	OD (in) 6.750			

String Components

Smith FH 20, Bit Sub, HWDP, XO Sub (pin x pin), Reamer (Roller - 6 pt), Drill Collar (Pony), Reamer - 3 Pt, Drill Collar, Reamer - 3 Pt, Drill Pipe, HWDP

Comment

Ream w/ 1 - 6 pt & 2 - 3 pt reamers

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Curve	2,177.0	2,177.0				389		50	1,000.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 48,190.00	Cum Cost To Date 509,995.00
Daily Mud Cost 6,741.78	Mud Cum To Date 39,268.28
Depth Start (ftKB) 2,177.0	Depth End (ftKB) 2,177.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 5/28/2008
Report #: 8.0, DFS: 59.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Humid/warm	Temperature (°F) 85.0	Road Condition Good	Hole Condition Good	
Operations at Report Time TOOH w/ Reamer Run # 2		Operations Next Report Period Drill lateral		
Operations Summary TOOH w/ reamers - RIH w/ new reamer assy - ream - to 1754' - TOOH				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	07	Condition and/or Circulate mud	Circulate hole for TOOH w/reamers
06:30	10:30	4.00	4.50	09	Tripping Out	TOOH - L/D HwtDP & remers - check reamers - top 3 pt w/ no wear - 2nd - 3 pt w/ 1/8" wear - 6 pt reamer w/ 3/8" wear
10:30	14:30	4.00	8.50	08	Tripping In	P/U new reamer assy - TIH
14:30	05:00	14.50	23.00	04	Reaming	Ream top of curve to 1261' @ 1 min/ft - Ream 1261' to 1322' @ 10 min/kelly. Ream 1322' to 1410' 1 min/ft. Ream 1410' to 1501' @ 10 min/kelly. Ream 1501' to 1754' @ 1 min/ft.
05:00	06:00	1.00	24.00	09	Tripping Out	Pump dry pipe pill - start TOOH laying down HwtDP

BHA #6, Reamer # 2

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
6	8 3/4in, FH 20, PK 4115	0.80	-----	0.52	
Nozzles (/32")		String Length (ft)	OD (in)		
15/15/15		1,736.20	6.750		
String Components					
Smith FH 20, Bit Sub, HWDP, XO Sub (pin x pin), Reamer (Roller - 6 pt), Drill Collar (Pony), Reamer - 3 Pt, Drill Collar, Reamer - 3 Pt, Drill Pipe, HWDP					
Comment					
Ream w/ 1 - 6 pt & 2 - 3 pt reamers					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Curve	2,177.0	2,177.0				389		50	1,000.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 41,460.00	Cum Cost To Date 551,455.00
Daily Mud Cost 2,286.58	Mud Cum To Date 41,554.86
Depth Start (ftKB) 2,177.0	Depth End (ftKB) 2,177.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 5/29/2008
Report #: 9.0, DFS: 60.25
Depth Progress: 446.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Humid/warm	Temperature (°F) 67.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Drlg. lateral section		Operations Next Report Period Drill lateral		
Operations Summary L/d hwdp & reamers, Build rot. head rubber, P/u bha, TIH, Move pipe around & strap, P/u 26 jts dp, Test mwd, P/u hwdp to tag bottom, Wash to bottom f/ 1800-2177, Drlg. f/2177-2623, Circ hole clean				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:00	3.00	3.00	09	Tripping Out	L/d hwdp & reamers
09:00	11:00	2.00	5.00	00	Undefined Status	Rebuild rot. head rubber
11:00	12:00	1.00	6.00	08	Tripping In	TIH
12:00	13:00	1.00	7.00	00	Undefined Status	Move pipe around & strap
13:00	18:00	5.00	12.00	08	Tripping In	P/u 26 jts dp, Test mwd, P/u hwdp to tag bottom
18:00	22:30	4.50	16.50	08	Tripping In	Wash to bottom, 1800 - 2177
22:30	05:30	7.00	23.50	02	Drilling	Drlg. f/ 2177 - 2623
05:30	06:00	0.50	24.00	07	Condition and/or Circulate mud	Circ. & clean hole

BHA #7, Lateral # 1

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
7	8 3/4in, HC505ZX, 7118468	1.00	-----	0.81	63.7
Nozzles (/32")		String Length (ft)		OD (in)	
12/12/12/12/13/13		1,257.10		6.925	
String Components					
Hughes HC505ZX, Power Drive (motor) O, Short Hop Stabilizer, MWD - Directional Telescope, Stabilizer, Non Mag Flex Collar, Non Mag Flex Collar, Antenna Sub, Float Sub, Drill Pipe, HWDP					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,177.0	2,623.0	446.00	7.00	63.7	469	15	90	1,760.0	72	90	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 50,008.00	Cum Cost To Date 601,463.00
Daily Mud Cost 6,475.70	Mud Cum To Date 48,030.56
Depth Start (ftKB) 2,177.0	Depth End (ftKB) 2,623.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 5/30/2008
Report #: 10.0, DFS: 61.25
Depth Progress: 369.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Humid/warm	Temperature (°F) 70.0	Road Condition Good	Hole Condition Good	
Operations at Report Time TIH w/rot. steerable tools		Operations Next Report Period Drill latera		
Operations Summary Drlg. f/2631-2992, Circ & clean hole, TOOH(dtf), Function test bope, P/u tools & m/u bit, p/u 26 jts dp, TIH w/ hwdp, P/u kelly & set tool, TIH				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	13:30	7.50	7.50	02	Drilling	Drlg. f/ 2631 - 2992
13:30	14:30	1.00	8.50	07	Condition and/or Circulate mud	Circ b/u before TOOH
14:30	19:30	5.00	13.50	09	Tripping Out	TOOH f/ dtf (rot. steerable)
19:30	20:00	0.50	14.00	00	Undefined Status	Function test bope
20:00	04:30	8.50	22.50	08	Tripping In	TIH, P/u new rot. steerable, bit, 26 jts dp, trip in w/ hwdp
04:30	05:00	0.50	23.00	25	Directional Work	Downlink to rot. steerable
05:00	05:30	0.50	23.50	08	Tripping In	TIH to bottom

BHA #7, Lateral # 1

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
7	8 3/4in, HC505ZX, 7118468	1.00	-----	0.81	56.2
Nozzles (/32")		String Length (ft)		OD (in)	
12/12/12/12/13/13		1,257.10		6.925	
String Components					
Hughes HC505ZX, Power Drive (motor) O, Short Hop Stabilizer, MWD - Directional Telescope, Stabilizer, Non Mag Flex Collar, Non Mag Flex Collar, Antenna Sub, Float Sub, Drill Pipe, HWDP					
Comment					
DTF - tooh to p/u new rot. steerable tools					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,623.0	2,992.0	815.00	14.50	49.2	473	15	90	1,850.0	72	90	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 86,769.00	Cum Cost To Date 688,232.00
Daily Mud Cost 5,750.83	Mud Cum To Date 53,781.39
Depth Start (ftKB) 2,623.0	Depth End (ftKB) 2,992.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 5/31/2008
Report #: 11.0, DFS: 62.25
Depth Progress: 500.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Cloudy/warm	Temperature (°F) 70.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Drlg. lateral section		Operations Next Report Period Drill lateral section		
Operations Summary Drlg. f/2992-3271,Circ, TOOH, TIH, Rig service, TIH, Test mwd, TIH, Wash/ream 30' to bottom, Drlg. f/3271,3310, Rig repair, Drlg. f/3310-3492				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	11:30	5.50	5.50	02	Drilling	Drlg. f/ 2992 - 3271
11:30	13:30	2.00	7.50	07	Condition and/or Circulate mud	Circ & clean hole
13:30	18:00	4.50	12.00	09	Tripping Out	TOOH f/ Downhole tool failure, L/d 8 jts hwdp
18:00	20:00	2.00	14.00	08	Tripping In	TIH, P/u new dir. tools, bit, program mwd
20:00	20:30	0.50	14.50	10	Lubricate Rig	Rig service
20:30	21:30	1.00	15.50	08	Tripping In	TIH
21:30	22:00	0.50	16.00	25	Directional Work	P/u kelly, fill pipe, test mwd
22:00	01:00	3.00	19.00	08	Tripping In	TIH, P/u 8 jts dp
01:00	01:30	0.50	19.50	04	Reaming	Wash/ream 30' to bottom
01:30	02:30	1.00	20.50	02	Drilling	Drlg. f/ 3271 - 3310
02:30	03:00	0.50	21.00	11	Rig Repair	Change swab in #2 mud pump
03:00	06:00	3.00	24.00	02	Drilling	Drlg. f/ 3310 - 3492

BHA #9, Lateral #3

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
9	8 3/4in, HC506ZX, 7116047	1.00	-----	0.82	52.6
Nozzles (/32")		String Length (ft)		OD (in)	
16/16/12/12/11		2,390.96		6.925	

String Components

Hughes HC506ZX, Power Drive (motor) O, Short Hop Stabilizer, Power Pulse, Stabilizer, Non Mag Flex Collar, Non Mag Flex Collar, Filter Sud, Filter Sub, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	2,992.0	3,492.0	500.00	9.50	52.6	475	15	110	1,890.0	68	98	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 54,070.00	Cum Cost To Date 742,302.00
Daily Mud Cost 3,587.70	Mud Cum To Date 57,369.09
Depth Start (ftKB) 2,992.0	Depth End (ftKB) 3,492.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 6/1/2008
Report #: 12.0, DFS: 63.25
Depth Progress: 630.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Cloudy/humid	Temperature (°F) 70.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Circ. hole - Wait on Totco		Operations Next Report Period T.D. - Wiper trip		
Operations Summary Drlg. f/ 3492-3643, Rig service, Drlg. f/3643-3734, Rig repair(mud pump), Drlg. f/3734-3882, Rig repair(rotary chain), Drlg. f/3882-3912, Rig repair(rotary chain), Drlg. f/3912-4122, Circ hole clean, TOOHL(d 14 jts hwdp), TIH(p/u14 jts dp), Circ (drlg recorder down)				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:30	2.50	2.50	02	Drilling	Drlg. f/ 3492 - 3643
08:30	09:00	0.50	3.00	10	Lubricate Rig	
09:00	10:30	1.50	4.50	02	Drilling	Drlg. f/ 3643 - 3734
10:30	11:00	0.50	5.00	11	Rig Repair	Work on #2 mud pump (piston)
11:00	13:30	2.50	7.50	02	Drilling	Drlg. f/ 3734 - 3882
13:30	16:00	2.50	10.00	11	Rig Repair	Rotary chain broke
16:00	17:00	1.00	11.00	02	Drilling	Drlg. f/ 3882 - 3912
17:00	17:30	0.50	11.50	11	Rig Repair	Tighten new rotary chain
17:30	21:00	3.50	15.00	02	Drilling	Drlg. f/ 3912 - 4122
21:00	22:00	1.00	16.00	07	Condition and/or Circulate mud	Circ hole clean f/ trip
22:00	00:30	2.50	18.50	09	Tripping Out	TOOH f/ space out, l/d 14 jts hwdp
00:30	02:30	2.00	20.50	08	Tripping In	TIH, p/u 14 jts dp
02:30	05:00	2.50	23.00	00	Undefined Status	Wait on Totco to fix the drilling recorder

BHA #9, Lateral #3

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
9	8 3/4in, HC506ZX, 7116047	1.00	-----	0.82	55.1
Nozzles (/32")	String Length (ft)	OD (in)			
16/16/12/12/12/11	2,956.74	6.925			

String Components

Hughes HC506ZX, Power Drive (motor) O, Short Hop Stabilizer, Power Pulse, Stabilizer, Non Mag Flex Collar, Non Mag Flex Collar, Filter Sud, Filter Sub, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	3,492.0	4,122.0	1,130....	20.50	57.3	475	20	110	1,950.0	68	98	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 57,229.00	Cum Cost To Date 799,531.00
Daily Mud Cost 11,284.69	Mud Cum To Date 69,105.58
Depth Start (ftKB) 3,492.0	Depth End (ftKB) 4,122.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 6/2/2008
Report #: 13.0, DFS: 64.25
Depth Progress: 473.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Clear	Temperature (°F) 70.0	Road Condition Good	Hole Condition Good	
Operations at Report Time TOOH - TD		Operations Next Report Period T.D. - Run prod csg		
Operations Summary Circ/Work on Totco/Service rig, Drlg. f/4180-4354, Circ, Drlg. f/4354-4365, Rig repair(rot. chain), Drlg. f/4365-4595(TD), Circ/Cond hole, TOOH				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	10:30	4.50	4.50	00	Undefined Status	Circ, Work on drlg recorder, Service rig
10:30	15:30	5.00	9.50	02	Drilling	Drlg. f/ 4108 - 4354
15:30	16:00	0.50	10.00	07	Condition and/or Circulate mud	Circ. hole clean
16:00	16:30	0.50	10.50	02	Drilling	Drlg. f/ 4354 - 4365
16:30	22:30	6.00	16.50	11	Rig Repair	Repair rot. chain
22:30	02:30	4.00	20.50	02	Drilling	Drlg. f/ 4365 - 4595 (TD)
02:30	05:00	2.50	23.00	07	Condition and/or Circulate mud	Circ/Cond hole
05:00	06:00	1.00	24.00	09	Tripping Out	TOOH to l/d dir. tools

BHA #9, Lateral #3

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
9	8 3/4in, HC506ZX, 7116047	1.00	-----	0.82	51.7
Nozzles (/32")		String Length (ft)		OD (in)	
16/16/12/12/11		4,576.74		6.925	
String Components					
Hughes HC506ZX, Power Drive (motor) O, Short Hop Stabilizer, Power Pulse, Stabilizer, Non Mag Flex Collar, Non Mag Flex Collar, Filter Sud, Filter Sub, Drill Pipe, HWDP					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	4,122.0	4,595.0	1,603....	31.00	45.0	475	20	110	1,950.0	79	105	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 71,598.00	Cum Cost To Date 871,129.00
Daily Mud Cost 8,556.74	Mud Cum To Date 77,662.32
Depth Start (ftKB) 4,122.0	Depth End (ftKB) 4,595.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor Thomas Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 6/3/2008
Report #: 14.0, DFS: 65.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Cloudy/humid	Temperature (°F) 75.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Run 5 1/2" prod. csg.		Operations Next Report Period T.D. - Rig Down		
Operations Summary TOOH, l/d dir tools, TIH w/ bit, bit sub, Circ/cond, Rig service, TOOH (l/d drill string), Pull wear bushing, R/u csg crew, Run 5 1/2" prod csg				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	12:30	6.50	6.50	09	Tripping Out	TOOH, L/d dir. tools & bit
12:30	16:30	4.00	10.50	08	Tripping In	TIH w/ bit, bit sub - Wiper trip f/ csg.
16:30	20:00	3.50	14.00	07	Condition and/or Circulate mud	Circ/cond hole to run prod csg, Spot slick pill on bottom
20:00	03:00	7.00	21.00	09	Tripping Out	TOOH, l/d hwdp, dp, bit sub, bit
03:00	05:30	2.50	23.50	15	Run Casing	R/u csg crew, Safety mtg, Install float equipment, centrizers, Run 5 1/2" prod. csg.

BHA #10, Wiper

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
9	8 3/4in, FH 20, PK 4115	0.80	-----		
Nozzles (/32")		String Length (ft)	OD (in)		
		4,595.80	5.000		
String Components Smith FH 20, Bit Sub, Drill Pipe, HWDP					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	4,595.0	4,595.0				450	0	80	950.0	80	105	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 38,880.00	Cum Cost To Date 910,009.00
Daily Mud Cost 4,607.01	Mud Cum To Date 82,269.33
Depth Start (ftKB) 4,595.0	Depth End (ftKB) 4,595.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0
Last Casing String Surface, 659.0ftKB	

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor David Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 6/4/2008
Report #: 15.0, DFS: 66.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Pt. cloudy	Temperature (°F) 70.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Rig Down		Operations Next Report Period Rig Down		

Operations Summary

Run csg, Break flotation collar, Circ, pump sleeves down, R/d csg crew, R/u cementers, Cement prod csg, R/d cementers, WOC, N/D bope, Clean pits, Set csg slip & cut-off, Put nightcap on, Rig Down

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	10:30	4.50	4.50	15	Run Casing	Run in hole w/ 5 1/2" prod csg
10:30	13:30	3.00	7.50	07	Condition and/or Circulate mud	Circ csg, Break down float sleeve, Circ, Pump sleeves down
13:30	14:30	1.00	8.50	00	Undefined Status	R/D csg crew, R/U cementers, (saftey mtg held)
14:30	16:30	2.00	10.50	16	Cementing	Cement 5 1/2" prod csg, Plug down @ 15:45, R/D cementers
16:30	02:00	9.50	20.00	21	Nipple Up /Nipple Down BOP Stack	N/D bope, Set csg slips, Cut-off csg, Clean pits
02:00	06:00	4.00	24.00	01	Rig Up & Tear Down	UDI Rig 32 released @ 02:00, 6/5/2008, Rig down

BHA #10, Wiper

Bit Run / Drill Bit 9 8 3/4in, FH 20, PK 4115	Length (ft) 0.80	IADC Bit Dull -----	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")	String Length (ft) 4,595.80	OD (in) 5.000		

String Components

Smith FH 20, Bit Sub, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	4,595.0	4,595.0				0	0	0	0.0	0	0	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 144,073.00	Cum Cost To Date 1,054,082.00
Daily Mud Cost	Mud Cum To Date 82,269.33
Depth Start (ftKB) 4,595.0	Depth End (ftKB) 4,595.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0

Last Casing String

Production, 4,580.0ftKB

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor David Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0



Storm Cat Energy Daily Drilling Report

Report for: 6/5/2008
Report #: 16.0, DFS: 67.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360		Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL		County Van Buren		State/Province Arkansas		Field Name B-43				
Spud Date 3/31/2008		Completion Date		Ground Elevation (ft) 1,614.00		KB-Ground Distance (ft) 15.00						
Weather Pt. cloudy		Temperature (°F) 70.0		Road Condition Good		Hole Condition Good						
Operations at Report Time Rig Down				Operations Next Report Period Rig Down								
Operations Summary Rig Down - Work on rig - Put lights in derrick - Get derrick ready to take off												
Time Log												
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment						
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	Rig down - Get derrick ready to take off - Fix lights in derrick - lay derrick down - R/D catwalk, mud pumps, gas buster, pits						
Bit Run												
Drill Bit	Length (ft)			IADC Bit Dull		TFA (incl Noz) (in²)		BHA RO...				
Nozzles (/32")			String Length (ft)			OD (in)						
String Components												
Comment												
Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Kicks												
Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes							Ops In Prog		
Logs												
Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company		Run No.	Comment					
4/2/2...	Dipmeter	0.0	1,00...	Halliburton		2						
4/2/2...	Platform Express	0.0	1,00...	Halliburton		1	Adjusted TD for UDI # 32 KB					
Formations												
Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source		Comment						

AFE Number USA08008		Total AFE Amount	
Daily Cost Total 22,225.00		Cum Cost To Date 1,076,307.00	
Daily Mud Cost		Mud Cum To Date 82,269.33	
Depth Start (ftKB) 4,595.0		Depth End (ftKB) 4,595.0	
Target Formation Lower Fayetteville Shale		Target Depth (ftKB) 4,879.0	
Last Casing String Production, 4,580.0ftKB			
Daily Contacts			
Job Contact		Mobile	
David Majors		337-408-3014	
Union Drlg, 32			
Contractor Union Drlg		Rig Number 32	
Rig Supervisor David Majors		Phone Mobile 337-408-3014	
1, Continental-Emsco, F-800			
Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140	
Pres (psi)	Slow Spd No	Strokes (s...)	Eff (%)
2, Continental-Emsco, F-1000			
Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2	
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310	
Pres (psi)	Slow Spd No	Strokes (s...)	Eff (%)
Wellbores			
Wellbore Name Original Hole		Kick Off Depth (ftKB)	
Wellbore Name Curve		Kick Off Depth (ftKB) 1,006.0	
Wellbore Name Leg 1		Kick Off Depth (ftKB) 2,177.0	



Storm Cat Energy Daily Drilling Report

Report for: 6/6/2008
Report #: 17.0, DFS: 68.25
Depth Progress: 0.00

Well Name: Roberts 1-13H

API/UWI 03-141-10360	Surface Legal Location SH: 2080' FSL & 2304' FEL BH: 4456' FSL & 4887' FEL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 3/31/2008	Completion Date	Ground Elevation (ft) 1,614.00	KB-Ground Distance (ft) 15.00	
Weather Pt. cloudy	Temperature (°F) 70.0	Road Condition Good	Hole Condition Good	
Operations at Report Time Rig Up On Files 3-12H		Operations Next Report Period Rig Up on Files 3-12H		
Operations Summary Finish rigging down UDI Rig 32 and start moving to the Files 3-12H				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	Finish getting rig ready to move to the Files 3-12H, Take derrick off of the carrier, Rig down the pits, Start loading and moving mud pumps, generator, doghouses, misc. rig componets. Everything should be off of the Roberts 1-13H & moved to the Files 3-12H by tomorrow.

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)		OD (in)	

String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
4/2/2...	Dipmeter	0.0	1,00...	Halliburton	2	
4/2/2...	Platform Express	0.0	1,00...	Halliburton	1	Adjusted TD for UDI # 32 KB

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08008	Total AFE Amount
Daily Cost Total 26,475.00	Cum Cost To Date 1,102,782.00
Daily Mud Cost	Mud Cum To Date 82,269.33
Depth Start (ftKB) 4,595.0	Depth End (ftKB) 4,595.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,879.0

Last Casing String
Production, 4,580.0ftKB

Daily Contacts

Job Contact	Mobile
David Majors	337-408-3014

Union Drlg, 32

Contractor Union Drlg	Rig Number 32
Rig Supervisor David Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in) 2 1/2
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 3.140
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in) 2 1/2
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 4.310
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,006.0
Wellbore Name Leg 1	Kick Off Depth (ftKB) 2,177.0