



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 67.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
1,809.00	1,463,526.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

64 hr. SITP 220 PSI, SICP 260 PSI

Rain for rent moved in w/ 2 trucks and began moving off w/ frac tanks. Move out 4 tanks and SDON



Partner Report

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Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 57.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
15,146.00	1,350,183.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location well had slight blow but not unloading fluid. Begin jetting operations @ 500 SCF N2. Unable to get fluid to surface. Cut N2 to 300 SCF% begin to recover fluid @ 30 bbls per hour. Large amount of natural gas in flowback tank. Cut N2 and well maintained flow @ 30 bbls per hour. Pull coil into lubricator and well continued to flow through night. Shut down coil unit crew and turn well to flowback personnel.



Partner Report

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Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 68.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
	1,463,526.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

88 hr. Guage SITP 260 PSI, SICP 300 PSI



Partner Report

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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 58.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
15,146.00	1,365,329.41

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
8/17/2007		9/24/2007		1,642.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location Well flowing @ 50# through 2" choke manifold bean. Well making average of 15 bbl/hr. Rig up separator, initial Gas reading @ 600 mcf and pressure @ 40#. Gas rate fell to 500 mcf and pressure steady. Rate fell to 400,000 and open bypass. Well fell to 0 flow. At report time slight blow observed. Will drop soap sticks and continue to observe.



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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 69.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
	1,463,526.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
112 hr. Guage SITP 260 PSI, SICP 310 PSI. Prepare to Run Stat BHP



Partner Report

Well Name: Kamalmaz 1-13H

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Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 59.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
3,845.00	1,369,174.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Well not responding and static. Dropped 5 soap sticks @ 11:00 and @ 13:00 hrs, well had slight flow. Flow built and pressure went to 200# on full open. Unloaded 32 bbls in 5 minutes and pressure began to fall. Choked well back to 1" and pressure held @ 50 thru 70 psi. Choked back again to 3/4" and pressure steady @ 50#. After 1hr. FCP Started to Drop, Opened Wide Open on 2". Continued to Flow Well Wide Open Throughout Night. Total Fluid Recovery Last 24 hrs. 311 BBls. MIRU Davis Well Service base beam, pipe racks and catwalk. Averaging 12 BPM @ Report Time w/ 50 PSI FCP.



Partner Report

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County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 70.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
27,000.00	1,490,526.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
140 hr. Electronic Gauge SITP 295 PSI, SICP 295 PSI. RU Parker & Ran Static BHP Using Tandem Electronic Recorders. Pressure @ 1750' = 306.3 PSI, BHT 81.2 Deg. @ 1750'. Gradient Stops. Surface 294.60 PSI 500' = 298.40 PSI 1000' = 302.03 PSI 1500' = 305.30 PSI 1750' = 306.28 PSI RD & Released Parker.



Partner Report

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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 65.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
3,395.00	1,460,415.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Continue Flow test. SWI @ 10:00 hours 10-20-2007. Release flow testers. 11-hour fluid recovery 24 bbl. Secure wellhead w/ chain and padlock. SD WOPL



Partner Report

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County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 66.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
1,302.00	1,461,717.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

40 hr. SITP 220 PSI, SICP 260 PSI.
All Frac Tanks Empty Released & Ready to MO.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 50.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
42,373.00	1,168,990.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

SICP = 0. PU new 4 5/8" mill and TIH pumping 2 BPM & 700 SCF N-2. Tag plug remnant @ 3825. Returns @ 2.5 PM. Mill on plug to 3950. No headway. Lower rate to 1 BPM and 700 SCF N2. Still no headway. Lots of sand and plug junk in returns. TOH f/ short trip and pump sweep. Returns @ 3 BPM. Tag up on plug remnant @ 3950. Continue to wash and ream down to top of last plug @ 4126 coil measure. (pumping 2 BPM w/ no N2) TOH to 1100 f/ short trip pump 10 bbl sweep as coming off bottom. Establish returns @ BPM. TIH and tag plug and begin milling while pumping 2.5 BPM & 700SCF N2. Mill f/ 1 hour and shut down N2. Continue milling and lost circ. Break through and push plug downhole to 4187. TOH f/ short trip and pump sweep prior to pull off bottom. Establish circulation and TIH and tag plug @ 4187. Push to PBTD @ 4567 coil measure. TOH and lay down BHA and pick up jet nozzle. TIH and jet well @ 1000 thru 1500. Coil constantly moving. At report time, coil unit made trip to PBTD and pulling up to 1000 continuing to jet @ 300 SCF N2.

Total water loss @ 1 BBL for past 24 hours. Averaging 106 barrels per hour. Will continue to jet.



Partner Report

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Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 60.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
10,965.00	1,380,139.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Continue to Flow LW up 5 1/2" Csg Over Night. FCP @ 55# Wide Open to Atmosphere. Total LW Recovered Last 24 hrs, 251 bbls. Move in workover rig and shut down due to late hour.
Prepare to RU WSU & Snubbing Unit to Run Production Tbg.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 51.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
27,323.00	1,196,313.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location continue to jet well. Returns varying from 1 to 3 BPM and then lost returns. Recover total 724 bbls. Coil unit encountered mechanical difficulties and forced to rig down. MIRU IPS coil unit from Vaughan. Continue to jet same. Recovering Most Water when jetting from 750' to 1100' while pumping 300 750 SCF N2. Continued to jet throughout night, Recovered Additional 326 BBls of LW. Flow Back Rates +- 50 BPM.

Total Load Recovered Last 24 hrs. 1050 BBls. Total BLWTR 66156 BBls.



Partner Report

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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 61.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
35,696.00	1,415,835.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Continue to Flow LW up 5 1/2" Csg Over Night. RU Team Snubbing, RU Davis WSU. Held Safety Meeting, PU 1 jt. 2 3/8" tbg. w/ 2 3/8" X 1.781 XN Profile Nipple w/ XRXN Plug in Place. Snub 2 3/8" Tbg in Hole Until Heavy, 5 jts. Ran 2 3/8" Tbg. To 1199'. RU Parker Wire Line, PU Retrieving Tool For Plug. TIH Equalize Pressure & Pulled Plug. LD XRXN Plug. PU 2" TIC Pack Off Plug & Set in First Jt. In Hole. TIH w/ 2 3/8" tbg. Ran Total of 67 jts 2 3/8" EUE 8 rnd 4.7# J-55 Cond A Tbg In Hole As Follows.

67- Jts 2 3/8" EUE 8 rnd 4.7# J-55 Tbg.	2191.82'
1- 2 3/8" X 1.781 XN Profile Nipple	.72'
I-Jt 2 3/8" 4.7# EUE 8 rnd J-55 Tbg.	33.35
KB	22.00
Tbg. Set @	2247.89

Install Wrap Around on 2 3/8 Tbg. Nipple Up Xmas Tree. w/ 1-5000 PSI FE Master Valve, 1-5000 PSI FE Wing Valve & FE Positive Choke. RD Team Snubbing. Continue to Flow LW up 5 1/2" Csg. RU Parker Wire Line, PU Retrieving Tool For TIC Plug. TIH to Plug to 1165' Equalize Plug & TOH w/ Plug. RD Parker. Tbg. Pressure @ 200 PSI. Csg. @ 150 PSI. Opened Tbg. To Frac Tank. Well Not Lifting Fluid After 45 Min. Dropped 5 Soap Sticks. After 1 Hr. Well Started Lifting Fluid. After Flowing to Frac Tank For 1 Hr. Turned Well Through Test Separate & Started Measuring Gas. After 1 Hr. Gas Rate 1630 MCFD w/ FTP 75 PSI & CP 200 PSI. Continuing to Flow Test This AM.

Total LW Recovered Last 24 hrs. 166 BBls.



Partner Report

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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 52.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
29,183.00	1,225,496.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Arrive on location CTU continuing to jet w/ N2 . Flow rates averaging 50 barrels per hour. Total recovery @ 612 bbls. Jet until 7:00 PM and SDON.



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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 62.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
34,395.00	1,450,230.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Continuing to Flow Test At Report Time This Morning. Flowed 144 BBls. LW Last 24 hrs. w/ 875 MCFD Gas Rate, FTP 76 PSI, CP 195 PSI.



Partner Report

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County: Van Buren

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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 55.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
25,207.00	1,310,896.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location well left open over night w/flow back personnel. No flow reported. Well gave slight blow of natural gas @ 03:00 hrs. No vapors to surface during work day. Begin jetting operations @ 500 SCF @ depths from PBTD (well bore clear) thru 1100. Water recovery best from 1100 thru 1500 averaging 40 bbls per hour.



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Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 53.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
32,803.00	1,258,299.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location well had been open overnight w/ flow back personnell. No flow observed during night. Begin jetting well and manage to maintain 45 barrels per hour w/ N2 rates from 400 thru 700 SCF. Depths range from 1500 thru 2200. Made 1 trip to PBTD and well bore clear. Shut well for night for possible pressure build.



Partner Report

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State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 63.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
3,395.00	1,453,625.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Continuing to Flow Test At Report Time This Morning. Flowed 107 BBls. LW Last 24 hrs. w/ 900 MCFD Gas Rate, FTP 80 PSI, CP 196 PSI.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 56.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
24,141.00	1,335,037.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location @ 07:00 well left open during night. Flow back personnel report well had slight blow on and off during night. @ 06:30 well began blow and built to 10# and was able to ignite same. Begin jetting operations w/ nitrogen @ 500 SCF. Lower rate to 400 SCF and water rates averaging 40 bbls per hour. Leave well open to flow back personnell and SDON. Note: Well managed to flow f/ 1.5 hrs after shut down and flowed @ 2 bbls per hour. During night well would have 5# blow on intermittent basis. No fluid after initial flow post shut down.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 54.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
27,390.00	1,285,689.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location SICP @ 0. Begin jet operations and pump in @ 700 SCF N2 @ depths from 1500 thru PBTD. Maintain average of 32 BPH. Total fluid recovery @ 409. Leave well open and turn to flow back personnel for possible flow overnight. SDON



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 64.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
3,395.00	1,457,020.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Continuing to Flow Test At Report Time This Morning. Flowed 83 BBls. LW Last 24 hrs. @ Report Time 07:00 Gas Rate 844 MCFD, FTP 75 PSI, CP 190 PSI.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity: SDON

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 40.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
12,000.00	37,440.00

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

WO WSU, Moving In Frac Tanks, Laying Water Lines, Dug Anchors, RU WSU. Set Pipe Racks Unload 2 3/8" EUE 8rnd 4.7" J-55 tbg. Nipple Up 5000 PSI BOP.

Secure Well & SDON.

* 15 Rounds To Open 10k FE Orbit Valve

*155 jts of 2 3/8" EUE 8rnd 4.7# J-55 New Tbg on Location



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.:

Activity: SDON

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 39.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
25,440.00	25,440.00

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'. Cement Bond from 1851' to TOC @ 945' Fair. Ran 4.68 GR & JB From 1850' To Surface. RDMO Halliburton.

Secure Well & SDON.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 45.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
346,287.00	1,011,726.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location well pressure @ 0. Frac stage 4 as per recommendation.

PU Halliburton 5 1/2" 10K composite plug and guns in tandem. TIH and tie into short joint and pump string downhole 12 BPM @ 750 # pumped total 121 bbls. Arrive on zone and set plug @ 2745. Pressure up to 5000#. Positive test on plug. Pull into zone and shoot as per: 2696-98. Pressure break back to 1050. Continue shooting as per:2618-20;2570-72; 2462-64; 2384-86; 2307-09. TOH w/ spent guns all shots fired.

Frac stage 5 as per recommendation.

RD pump lines from goat head and cap same. Will set 5 1/2" 8K composite plug tomorrow @ 07:00. SDON



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 43.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
225,756.00	340,440.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

MI & RU Calfrac to frac Stage 1. Held Safety Meeting. Pressure Test Pump & Lines to 8800 PSI, Good Test. Load 5 1/2" Csg. @ 10 BPM. Csg. Loaded w/ 10 BBLs. No Visible Break Down. Establish Injection Rate of 100 BPM & Frac Perfs 4173' to 4564' OA P/ Prog.

RU Halliburton, PU 5 1/2' Composite Plug & Select Fire Guns, TIH. Pump 300 bbl H2O Down csg @ 12 BPM to Pump Plug & Guns in Place. Unable to Set Plug. TOH. LD Plug & Guns. Found Short in Setting Tool. PU 5 1/2" Composite Plug & Select Fire Guns [6 SPF, DP Premium Charges], TIH. Pump @ 12 BPM Fresh Water to Setting Depth. Set Plug @ 4141'. Pull Guns to MD & Pressure Up on 5 1/2" Csg & Plug @ 4141' to 4750 PSI For 5 Min, Good Test. Perf @ 4095'-4097' w/ 4750 PSI on 5 1/2' Csg. Pressure Dropped Immediately From 4750 to 900 PSI. Perf 4017'-4019'. Guns Shorted Out. TOH.

PU 4 Sets of 6 SPF 3 3/8" Select Fire Perf Guns. Pump Guns down @ 12 BPM & Perf 3939'-3941', 3861'-3863' 3783'-3785' 3706'-3708'. All Perfs & Plug Settings Correlated back to CBL GR CCL (9-24-07). Pumped Total of 296 BBLs Water on Last Pump Down. Secure Well & SDON.

Pressures From 750 PSI to 900 PSI on All Pump Downs For Plugs & Perforating @ 12 BPM. Total Load Pumping Down Guns For Day 856 BBLs.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity: SDON

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 41.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
40,644.41	78,084.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Service WSU. Make walk around inspection of WSU. Had tailgate safety meeting. PU 4 3/4" Varel Bit & 5 1/2" Csg. Scraper on 2 3/8" Tbg & Rabbit Each Jt. In Hole to PBTD 4578'. RU to 5 1/2" X 2 3/8" annulus and reverse circulate hole w/ 90 bbls. 2% KCL Water. TOH w/ 2 3/8" TBG, LD Bit & Scraper.

Close 10k Orbit Valve, RU Pressure Truck to 5 1/2" Csg. & Pressure Test to 8500 PSI. Good Test. Released Pressure.

PU 6-3 3/8" 2' TCP HSC Perforating Guns Loaded w/ HMX Millennium Charges 4 SPF Total of 8 Shots P/Gun & TIH. w/Tbg. Set Bottom of Guns @ 4564. Perf tops :4486', 4408', 4330',4252',4175'. Each Gun 2' 8 Holes For Total of 48 Holes.

RU Pressure Truck to 2 3/8" X 5 1/2" Annulus Close BOP Pressure Up to 4500 PSI. & SD. Fired Bottom Gun Pressure Dropped to 2000 PSI. WO Remainder of Guns to Fire. Csg on Vacuum After 10 Min. TOH w/ 2 3/8" Tbg. LD TCP Guns. All Shots Fired 48 Holes.

Secure Well & SDON.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 42.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
36,600.00	114,684.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Service WSU. TOH LD 2 3/8" tbg. MO tbg. RD WSU & Move to Vaughan 1-18h.

Moving In Calfrac Equipment For Frac 06:00 AM Scheduled Pump Time on 9-28-07. Water Lines Laid to Frac Tanks & Ready to Fill Through 5 Micron Filter For Frac This AM.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 43.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
225,756.00	340,440.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

MI & RU Calfrac to frac Stage 1. Held Safety Meeting. Pressure Test Pump & Lines to 8800 PSI, Good Test. Load 5 1/2" Csg. @ 10 BPM. Csg. Loaded w/ 10 BBLs. No Visible Break Down. Establish Injection Rate of 100 BPM & Frac Perfs 4173' to 4564' OA P/ Prog.

RU Halliburton, PU 5 1/2' Composite Plug & Select Fire Guns, TIH. Pump 300 bbl H2O Down csg @ 12 BPM to Pump Plug & Guns in Place. Unable to Set Plug. TOH. LD Plug & Guns. Found Short in Setting Tool. PU 5 1/2" Composite Plug & Select Fire Guns [6 SPF, DP Premium Charges], TIH. Pump @ 12 BPM Fresh Water to Setting Depth. Set Plug @ 4141'. Pull Guns to MD & Pressure Up on 5 1/2" Csg & Plug @ 4141' to 4750 PSI For 5 Min, Good Test. Perf @ 4095'-4097' w/ 4750 PSI on 5 1/2' Csg. Pressure Dropped Immediately From 4750 to 900 PSI. Perf 4017'-4019'. Guns Shorted Out. TOH.

PU 4 Sets of 6 SPF 3 3/8" Select Fire Perf Guns. Pump Guns down @ 12 BPM & Perf 3939'-3941', 3861'-3863' 3783'-3785' 3706'-3708'. All Perfs & Plug Settings Correlated back to CBL GR CCL (9-24-07). Pumped Total of 296 BBLs Water on Last Pump Down. Secure Well & SDON.

Pressures From 750 PSI to 900 PSI on All Pump Downs For Plugs & Perforating @ 12 BPM. Total Load Pumping Down Guns For Day 856 BBLs.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 46.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,045.00	1,016,771.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location well pressure @ 0. PU halliburton 5 1/2" 8K composite plug and TIH and correlate to short joint and set same @ 750'. Rig down Halliburton wireline unit and move to side of location.

Nipple down frac stack and PU Key energy BOP and nipple up same. Nipple up frac stack on top of BOP and torque up same and SDON.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 47.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
26,838.00	1,043,609.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Finish rig down of CalFrac equipment. Wait on highway dept permits. Permits arrive and road equipment off location and back to Colorado. Bebe crews and equipment will frac on Vaughn. Finish fill up of 3 frac tanks w/ filtered water for coil tbg drill out. Will mix 2% KCL on fly for drill out.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

API: 03-141-10166

DSS: 48.33

AFE No.: USA 07003

TD:

Footage:

Activity:

Last Csg: Production, 4,626.0ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
42,590.00	1,086,199.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location, SICP 0 PSI. MIRU IPS 2" CTU & Allied Drill Out Equip. PU 4 3/4" Mill, 2 7/8" Motor, 2 7/8" Quick Disconnect, 2 7/8" Hydraulic Jars, 2 7/8" Back Pressure Valve, 2 7/8" Coil Connector. Pressure Test 5 1/2" Csg. And Stack to 5000 PSI. Good Test.

TIH & Tag Top Plug @ 748', CTU Measurement & Mill Out Same. Lost Circulation, Filled Hole & Established Circulation. TIH Pumping @ 2 BPM Water Treated w/ 2 % Clay Treat & 200 SCF N2. Increase Pump Rate to 3 BPM & Circulating back @ 2BPM. Tag Plug 2730' CTU Measurement & Mill Out Same. TIH Plug Hanging Up on Each Csg. Collar. Unable to Mill Up Plug. TOH w/ CT & BHA to Change Mill. PU 6 Blade Mill & BHA. TIH to Plug @ 3187' & Mill Out. TIH & Tag Plug @ 3664' CT Measurement. Circulate Hole Clean Using 500 SCF N2. Secure Well & SDON.

Note: Lost 1200 bbls fluid during drill out operations today.



Partner Report

Well Name: Kamalmaz 1-13H

State: Arkansas

County: Van Buren

Location: SHL: 2520' FSL & 887' FEL BHL: 4522' FSL & 3094' FEL

Rig Contr.: Key Energy Services

Activity:

Last Csg: Production, 4,626.0ftKB

API: 03-141-10166

DSS: 49.33

AFE No.: USA 07003

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
40,418.00	1,126,617.41

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
8/17/2007	9/24/2007	1,642.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
9/6/2007	Drilling Horizontal lateral section						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Arrive on location SICP @ 0. PU new 4 5/8" mill and BHA and TIH to 2650 and lost returns. TOH to 1500 @ 500 SCF N2 and 2 BPM 2% clay treat. Establish returns and TIH and tag top of 4th plug @ 3664 CTU measure. Begin milling on same @ 500 SCF N2 & 2 BPM. Mill off top of plug and lost returns. TOH to 1500 at same pump rates. Establish returns and TIH and tag up on 4th plug @ 3665. Increased N2 to 700 SCF & 1 BPM. Returns @ 4 BPM. Mill on plug and mill out same. Push plug to 3798 and hang up. Mill on same f/ 1.5 hours no headway.

Confer w/ tool man and Jerry Trout, orders arrive to TOH and put on new 4 5/8" mill. Secure well and SDON.

Note: fluid loss for day @ 201 bbls. 2300 bbls on hand for drill out.