



Storm Cat Energy Daily Drilling Report

Report for: 8/10/2007
Report #: 1.0, DFS: -4.75
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time MI/RU		Operations Next Report Period MI/RU		

Operations Summary
Rig down from Vaughan 1-18H and start move to Kamalmaz 1-13H

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	R/d and load trucks from Vaughan 1-18H to Kamalmaz 1-13H

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")			String Length (ft)	OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 68,212.00	Cum Cost To Date 68,212.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/11/2007
Report #: 2.0, DFS: -3.75
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time MI/RU			Operations Next Report Period MI/RU	
Operations Summary MI/RU Nabors 113				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	MI/RU Nabors #113

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)		OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 22,695.00	Cum Cost To Date 90,907.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/12/2007
Report #: 3.0, DFS: -2.75
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 100.0	Road Condition Dusty	Hole Condition	
Operations at Report Time MI/RU			Operations Next Report Period R/U Nabors # 113	
Operations Summary MI/RU Nabors 113				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	R/U Nabors # 113

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")			String Length (ft)	OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 19,895.00	Cum Cost To Date 110,802.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/13/2007
Report #: 4.0, DFS: -1.75
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 100.0	Road Condition Dusty	Hole Condition	
Operations at Report Time MI/RU			Operations Next Report Period R/U Nabors # 113	
Operations Summary MI/RU Nabors # 113				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	R/U Nabors # 113

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")			String Length (ft)	OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 33,922.00	Cum Cost To Date 144,724.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/14/2007
Report #: 5.0, DFS: -0.75
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 100.0	Road Condition Dusty	Hole Condition	
Operations at Report Time MI/RU			Operations Next Report Period R/U Nabors # 113 and refurbish mud pits & shaker	
Operations Summary MI/RU Nabors # 113				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	Finish R/U of Nabors # 113

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)	OD (in)		
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 21,095.00	Cum Cost To Date 165,819.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/15/2007
Report #: 6.0, DFS: 0.25
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 100.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Refurbish pits & shakers			Operations Next Report Period Rig repairs per agreement w/Nabors	
Operations Summary Rig repairs per agreement w/Nabors.				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	11	Rig Repair	Continue repairs and refurb of rig. Install Mongoose shakers and weld cat walks. Work on valving in mud pits. Re-wire rental solids equipment. Move living trlrs to location & hook-up.

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 38,225.00	Cum Cost To Date 204,044.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/16/2007
Report #: 7.0, DFS: 1.25
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 100.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Drlg surface hole @ 146'			Operations Next Report Period Drill, case & cement surface csg.	

Operations Summary
Continue rig refurb & repairs. P/U BHA (hammer and bit). Drill surface hole from 38' to 146'

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	18:00	12.00	12.00	11	Rig Repair	Continue rig repair of mud pits and shakers. Install walkways. Weld flowline and install riser & rotating head.
18:00	23:00	5.00	17.00	11	Rig Repair	Finish shakers and catwalks. Re-wire electrical.
23:00	00:00	1.00	18.00	08	Tripping In	P/U 12 3/8" RR Flat Bottom bit & Hammer. TIH. Tag @ 38' KB.
00:00	06:00	6.00	24.00	02	Drilling	Drilling 12 3/8" hole w/ foam/air/mist from 38' to 146'. Well making water - attempt to dry up. Continue drilling w/ foam. Water increasing steadily.

BHA #1, Surface

Bit Run Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
1 12 3/8in, QL-120, 6039559-02	6.69	-----		33.7

Nozzles (/32")	String Length (ft)	OD (in)
	534.24	8.000

String Components
Ingersol Rand QL-120, Bit Sub w/Float, XO Sub, Drill Collar, Drill Collar, Drill Pipe

Comment
Flat bottom bit & hammer

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	58.0	564.0	506.00	15.00	33.7		1	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 25,280.00	Cum Cost To Date 229,324.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Conductor, 58.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...)
		Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...)
		Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/17/2007
Report #: 8.0, DFS: 2.25
Depth Progress:

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time WOC @ 564'		Operations Next Report Period WOC - N/U & test BOP's		

Operations Summary
Drill surface hole to 564' - blow - short trip - TOOH - L/D hammer - R/U casers - run 9 5/8" surface csg to 564 - cement surface csg w/ Schlumberger - WOC

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	15:00	9.00	9.00	02	Drilling	Drilling air/foam/mist from 146' to 564' w/ 12 3/8" FIBtm Hammer Bit. Water increased but decreased by TD of hole.
15:00	15:30	0.50	9.50	07	Condition and/or Circulate mud	Circulate hole w/ air/foam
15:30	16:00	0.50	10.00	08	Tripping In	TIH after short trip to check for fill
16:00	16:30	0.50	10.50	10	Lubricate Rig	Daily rig service
16:30	20:30	4.00	14.50	09	Tripping Out	TOOH & L/D 7" collars & BHA (Hammer)
20:30	21:30	1.00	15.50	15	Run Casing	R/U GRACO csg crew to run surface csg.
21:30	23:00	1.50	17.00	15	Run Casing	Run 15 jts - 9 5/8" -36#-K55-ST&C csg (569.44'KB) set @ 564'KB
23:00	01:00	2.00	19.00	16	Cementing	R/U Schlumberger - pump 66 bbls water - Miz 100sx 50/50 Poz & 100sx H. Drop top plug. Displace w/ 41 bbls water - land plug - circ 14bbls to pit
01:00	01:30	0.50	19.50	16	Cementing	R/D & release csg crew & cementers. Start WOC.
01:30	06:00	4.50	24.00	19	Wait On Cement	WOC w/csg set on btm in tension.

BHA #1, Surface

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
1	12 3/8in, QL-120, 6039559-02	6.69	-----		33.7
Nozzles (/32")		String Length (ft)		OD (in)	
		534.24		8.000	
String Components					
Ingersol Rand QL-120, Bit Sub w/Float, XO Sub, Drill Collar, Drill Collar, Drill Pipe					
Comment					
Flat bottom bit & hammer					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	58.0	564.0	506.00	15.00	33.7		1	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 62,430.00	Cum Cost To Date 291,754.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/18/2007
Report #: 9.0, DFS: 3.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time W/O New BOP			Operations Next Report Period N/U BOP's & test	
Operations Summary WOC-N/U spacers & BOP's - test - dbl BOP failed - W/O new BOP				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	10	Lubricate Rig	Daily Rig Service -WOC
06:30	07:00	0.50	1.00	19	Wait On Cement	WOC - hold csg in tension
07:00	18:00	11.00	12.00	21	Nipple Up /Nipple Down BOP Stack	Cut csg off - weld 9 5/8x11" 5K wellhead - N/U spacers, Dbl BOP, spacer, annular & rotating head
18:00	02:00	8.00	20.00	22	Test BOP	N/U BOP & pressure test manifold & chokes
02:00	06:00	4.00	24.00	11	Rig Repair	Bolts in doors of BOP stripped - unable to use - call for new BOP. Turn to Nabors time.

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")			String Length (ft)	OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 45,315.00	Cum Cost To Date 337,069.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 564.0	Depth End (ftKB) 564.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...)
		Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...)
		Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/19/2007
Report #: 10.0, DFS: 4.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Test BOP's & manifold			Operations Next Report Period Finish BOP test - drill new hole	

Operations Summary
W/O replacement BOP - N/U BOP - pressure test 3000/5000/250 & function test all controls - HCR Valve - Hyd choke

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	00:00	18.00	18.00	11	Rig Repair	W/O BOP - N/U Dbl BOP - Nabors time
00:00	00:30	0.50	18.50	22	Test BOP	Test new BOP
00:30	06:00	5.50	24.00	22	Test BOP	Test BOP's 3000 Annular - 5000 Dbl - 250Low

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
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Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 23,255.00	Cum Cost To Date 360,324.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 564.0	Depth End (ftKB) 564.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
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Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/20/2007
Report #: 11.0, DFS: 5.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 96.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Drlg 8 7/8" hole w/ foam		Operations Next Report Period Drill to TD		

Operations Summary
Test BOP's - clean location - P/U BHA & hammer - drill cement - survey - drill ahead 8 7/8" w/ air/foam

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	18:00	12.00	12.00	22	Test BOP	Test all surface lines - swivel leaked @ packing - repair - test air lines (750) - pump lines & kelly 3000
18:00	21:00	3.00	15.00	11	Rig Repair	Rig crew P/U ALL loose metal from refurb job
21:00	23:00	2.00	17.00	00	Undefined Status	Make-up new BHA - 8" hammer & 8 7/8" flat bottom bit w/ 3 add 6 1/4 DC's
23:00	01:30	2.50	19.50	08	Tripping In	TIH w/ new BHA & tag cement plug
01:30	02:30	1.00	20.50	20	Drill Cement and/or Float Equipment	Drill plug, float collar, cement & shoe
02:30	03:00	0.50	21.00	13	Deviation Survey	Survey @ 560'
03:00	06:00	3.00	24.00	02	Drilling	Drill ne whole 8 7/8" w/ hammer from 564' to 646'

BHA #2, Pilot Hole

Bit Run 2	Drill Bit 8 7/8in, TD 85, 70511331-13	Length (ft) 6.75	IADC Bit Dull -----	TFA (incl Noz) (in²) -----	BHA RO... 48.6
Nozzles (/32")	String Length (ft) 1,719.75	OD (in) 8.000			

String Components
Ingersol Rand TD 85, 8 7/8 FB - TD85 Hammer, Bit Sub, Drill Collar, Drill Pipe

Comment
Flat bottom bit & hammer

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	564.0	1,851.0	1,287....	26.50	48.6		1	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 25,055.00	Cum Cost To Date 385,379.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 564.0	Depth End (ftKB) 564.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/21/2007
Report #: 12.0, DFS: 6.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Drlg @ 1760'		Operations Next Report Period Drill to TD of pilot hole		

Operations Summary
Drill 8 7/8 hole from 646 to 1760 - gas flare - drill w/ air/foam

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	14:00	8.00	8.00	02	Drilling	Drill 8 7/8 hole w/ FlatBtm/hammer from 646' to 1028' - hole making water (50bbl/hr)
14:00	14:30	0.50	8.50	10	Lubricate Rig	Daily rig service
14:30	15:00	0.50	9.00	13	Deviation Survey	Wireline survey
15:00	18:00	3.00	12.00	02	Drilling	Drill w/ air/foam from 1028 to 1123 - 4sec gas flare on conn
18:00	23:30	5.50	17.50	02	Drilling	Drill from 1123 to 1505 w/ air/foam
23:30	00:00	0.50	18.00	13	Deviation Survey	Wireline survey
00:00	06:00	6.00	24.00	02	Drilling	Drill air foam from 1505 to 1760 - hole stopped making water

BHA #2, Pilot Hole

Bit Run 2	Drill Bit 8 7/8in, TD 85, 70511331-13	Length (ft) 6.75	IADC Bit Dull -----	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")	String Length (ft) 1,719.75	OD (in) 8.000			

String Components
Ingersol Rand TD 85, 8 7/8 FB - TD85 Hammer, Bit Sub, Drill Collar, Drill Pipe

Comment
Flat bottom bit & hammer

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	564.0	1,851.0	1,287....	26.50	48.6		1	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 27,055.00	Cum Cost To Date 412,434.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 564.0	Depth End (ftKB) 564.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...)
		Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...)
		Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/22/2007
Report #: 13.0, DFS: 7.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007		Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00
Weather Hot		Temperature (°F) 95.0	Road Condition Dusty	Hole Condition
Operations at Report Time Open Hole Logs			Operations Next Report Period Plug back well bore for Kick Off Point	
Operations Summary TD @ 1851' - mud well - lost circ - mix LCM @ 9#/bbl - circ - TOOH - Schlumberger OH Logs				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	02	Drilling	Drill 1760' to 1851' - call TD
07:00	07:30	0.50	1.50	07	Condition and/or Circulate mud	Circ hole w/air/foam & unload
07:30	08:00	0.50	2.00	13	Deviation Survey	Wireline survey
08:00	12:00	4.00	6.00	09	Tripping Out	TOOH - L/D Hammer - P/U 8 1/2" Insert HTC RR bit - open jets - TIH to TD
12:00	12:30	0.50	6.50	07	Condition and/or Circulate mud	Pump 160 bbls pre mix mud to displace hole & mud up for logs
12:30	15:00	2.50	9.00	07	Condition and/or Circulate mud	Hole did not circ - S/D - mix 80 bbls of 9# LCM in slug pit
15:00	18:00	3.00	12.00	07	Condition and/or Circulate mud	Pump LCM pill - achieve circ - circulate & condition hole for Open Hole logs
18:00	18:30	0.50	12.50	34	Short Trip Out	Short trip to check fill
18:30	22:30	4.00	16.50	07	Condition and/or Circulate mud	Circulate hole - W/O loggers coming from Ft Smith
22:30	00:30	2.00	18.50	09	Tripping Out	TOOH & stand back for open hole logs
00:30	06:00	5.50	24.00	14	Wireline Logs	Schlumberger ran Triple Combo & FMI (2 runs) Log TD @ 1843'

BHA #2, Pilot Hole

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
2	8 7/8in, TD 85, 70511331-13	6.75	-----		48.6
Nozzles (/32")		String Length (ft)		OD (in)	
		1,719.75		8.000	
String Components					
Ingersol Rand TD 85, 8 7/8 FB - TD85 Hammer, Bit Sub, Drill Collar, Drill Pipe					
Comment					
Flat bottom bit & hammer					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	564.0	1,851.0	1,287....	26.50	48.6		1	30				

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 47,555.00	Cum Cost To Date 459,989.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 564.0	Depth End (ftKB) 564.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/22/2007
Report #: 13.0, DFS: 7.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	



Storm Cat Energy Daily Drilling Report

Report for: 8/23/2007
Report #: 14.0, DFS: 8.25
Depth Progress: 1,851.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 95.0	Road Condition Dusty	Hole Condition	
Operations at Report Time WOC @ plug back		Operations Next Report Period WOC for kick off plug		

Operations Summary
Open log - Circ for plug - set plug # 1 - TOOH - Run 2 7/8" tbg - set Plug # 2 - circ - TOOH & L/D Tbg - WOC

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	11:30	5.50	5.50	14	Wireline Logs	FMI log w/ Schlumberger - R/D loggers & lubricator
11:30	14:30	3.00	8.50	00	Undefined Status	Clear location of pipe - prepare to RIH w/ open ended DP to set PLug # 1
14:30	16:00	1.50	10.00	08	Tripping In	TIH open ended DP to TD
16:00	16:30	0.50	10.50	10	Lubricate Rig	Daily rig service
16:30	17:30	1.00	11.50	08	Tripping In	P/U 12 jts DP for plug
17:30	18:00	0.50	12.00	07	Condition and/or Circulate mud	Circ hole to condition - 2x volume
18:00	19:00	1.00	13.00	17	Plug Back	Pump Plug # 1 - 170 sx 40/40Poz from TD to 1400' - balance
19:00	20:00	1.00	14.00	09	Tripping Out	Pull DP to 1400' - circulate hole & recover cement - circulate & condition hole
20:00	21:00	1.00	15.00	09	Tripping Out	TOOH & stand back DP in derrick
21:00	23:30	2.50	17.50	08	Tripping In	R/U GRACO csg crew - run 2 7/8" tbg to 1400 w/ bull plug/perforated btm jt. Circulate hole for 2x to condition
23:30	00:30	1.00	18.50	07	Condition and/or Circulate mud	Circulate & condition hole for cement plug
00:30	01:30	1.00	19.50	17	Plug Back	Schlumberger set Plug # 2 - 265 sx @ 17.4# - spot from 1400' to 850' - balance plug
01:30	02:00	0.50	20.00	07	Condition and/or Circulate mud	Pull tbg to 850' - circulate hole - did not recover cement
02:00	03:30	1.50	21.50	09	Tripping Out	TOOH & L/D 2 7/8" tbg - R/D & release csg crew - WOC
03:30	06:00	2.50	24.00	19	Wait On Cement	WOC for cement plug

BHA #3, Reamer Run # 1

Bit Run Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
3 8 1/2in, HR-S44D , 5089941	1.00	-----	0.00	
Nozzles (/32")	String Length (ft)	OD (in)		
0/0/0	1,803.29	6.250		

String Components
Hughes HR-S44D , Bit Sub, Drill Collar, Drill Pipe

Comment
Reamer trip to mud up and log hole

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	0.0	1,851.0	1,851....									

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 87,945.00	Cum Cost To Date 547,934.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 0.0	Depth End (ftKB) 1,851.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/23/2007
Report #: 14.0, DFS: 8.25
Depth Progress: 1,851.00

Well Name: Kamalmaz 1-13H

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	



Storm Cat Energy Daily Drilling Report

Report for: 8/24/2007
Report #: 15.0, DFS: 9.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Hot	Temperature (°F) 100.0	Road Condition Dusty	Hole Condition	
Operations at Report Time WOC		Operations Next Report Period WOC - dress plug for kick off		

Operations Summary
WOC - cement plug for kick off of curve & lateral

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	19	Wait On Cement	WOC - cement plugs set for kick off of curve & lateral. Sort DP & DC's.

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")			String Length (ft)	OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 41,195.00	Cum Cost To Date 589,129.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 1,851.0	Depth End (ftKB) 1,851.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/25/2007
Report #: 16.0, DFS: 10.25
Depth Progress: 94.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 85.0	Road Condition Wet	Hole Condition	
Operations at Report Time R/U Schlumberger		Operations Next Report Period Drill & exit plug - drill curve		

Operations Summary
WOC - RIH w/ bit - tag cement @ 853' - dress off - drill to 917' test plug - 20K down OK - call for & receive Schlumberger direct tools - R/U - W/O electrician

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:00	2.00	2.00	19	Wait On Cement	WOC for plug back
08:00	09:00	1.00	3.00	28	Wait on Weather	W/O lightning storm to exit area
09:00	11:30	2.50	5.50	08	Tripping In	P/U 8 3/4" Smith FH20 curve bit - TIH tag cement @ 853' - firm - 15K set down
11:30	12:00	0.50	6.00	10	Lubricate Rig	Daily rig service
12:00	14:00	2.00	8.00	20	Drill Cement and/or Float Equipment	Time drill cement: set 20K - good - drill 65 rpm w/10/15K - drill @ 30sec/ft. Drill 35'. Set down 20K - solid - drill 5K w/ 5KWOB. Average of 2 to 2.5 min/ft. Drill cement to 917'
14:00	18:00	4.00	12.00	09	Tripping Out	TOOH & LDDP & DC's for directional tools
18:00	19:30	1.50	13.50	09	Tripping Out	L/D BHA assy
19:30	06:00	10.50	24.00	08	Tripping In	Receive Schlumberger tools - P/U motor & assy w/ Smith FH20 bit. TIH to 460'. W/O electrician to hook up power to MWD trailer. Schlumberger calibrated tools and worked on depth encoder.

BHA #4, Plug

Bit Run 4	Drill Bit 8 3/4in, FH-20, PF8429	Length (ft) 1.00	IADC Bit Dull 0-0-NO--0--NO-BHA	TFA (incl Noz) (in²) 0.52	BHA RO... 47.0
Nozzles (/32") 15/15/15		String Length (ft) 1,803.29		OD (in) 6.250	

String Components
Smith FH-20, Bit Sub, Drill Collar, Drill Pipe

Comment
Dress kick off plug and drill curve

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	853.0	947.0	94.00	2.00	47.0	450	0	0	600.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 106,045.00	Cum Cost To Date 695,174.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 853.0	Depth End (ftKB) 947.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/26/2007
Report #: 17.0, DFS: 11.25
Depth Progress: 94.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 88.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Time drilling to get off plug		Operations Next Report Period Drill curve		

Operations Summary

W/O elect for Schlum unit - Schlum problem w/ encoder - fix - TIH - tag - correct depth of 947' - time drill to 967'

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:00	3.00	3.00	00	Undefined Status	W/O electrician to hook-up Schlumberger MWD trailer - hook-up to generator
09:00	15:00	6.00	9.00	00	Undefined Status	Schlumberger repairing encoder for depth - troubleshoot - W/O technician - found bad cord from unit to floor - replace - OK
15:00	15:30	0.50	9.50	08	Tripping In	P/U 6 jts 20# S-135 DP
15:30	16:00	0.50	10.00	07	Condition and/or Circulate mud	Circulate hole - check tools
16:00	17:00	1.00	11.00	08	Tripping In	P/U 20# S-135 DP - tag @ 947' - corrected depth from previous report - R/U rotating head
17:00	17:30	0.50	11.50	25	Directional Work	Circulate & start down hole tools for survey - observe mud loss to well - mix LCM @ 5#/bbl - monitor losses
17:30	18:00	0.50	12.00	08	Tripping In	TIH w/ DP
18:00	06:00	12.00	24.00	25	Directional Work	Orient tool face to azi for curve - lock table - Time drlg to exit cement plug. Drill 1'/hr - monitor returns - shale increase from 0% to 98% @ 967' - bldg curve off kick off plug

BHA #6, Curve Run 2

Bit Run 6	Drill Bit 8 3/4in, FH20, PF 9806	Length (ft) 1.00	IADC Bit Dull 2-4-WT-A-1-1-WT-FM	TFA (incl Noz) (in²) 0.00	BHA RO... 10.9
Nozzles (/32") 0/0/0		String Length (ft)		OD (in)	

String Components

Smith FH20, Mud Motor - Bent Housing

Comment

Drill curve w/ motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	853.0	947.0	94.00	2.00	47.0	300	14		500.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 53,745.00	Cum Cost To Date 748,919.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 853.0	Depth End (ftKB) 947.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.12	Vol/Stk OR (b...) 0.103
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.12	Vol/Stk OR (b...) 0.103
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/27/2007
Report #: 18.0, DFS: 12.25
Depth Progress: 114.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 88.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Drill Rotary/slide to 1061'		Operations Next Report Period Drill curve		

Operations Summary
Slide to 971' - loss circ - TOOH - mix & spot 25#/bbl LCM - TIH w/ BHA #6

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:30	1.50	1.50	25	Directional Work	Drill slide from 960' to 971' w/ Schlumberger 1.83 motor
07:30	08:00	0.50	2.00	07	Condition and/or Circulate mud	Circulate hole for TOOH
08:00	11:00	3.00	5.00	09	Tripping Out	TOOH & L/D BHA
11:00	12:00	1.00	6.00	08	Tripping In	TIH w/ DP open ended to 560'
12:00	13:30	1.50	7.50	07	Condition and/or Circulate mud	Pump 25#/bbl LCM pill and spot from 560 to surface - S/D & wait for 1 hour
13:30	14:00	0.50	8.00	08	Tripping In	Continue TIH w/ open ended DP to 860'
14:00	16:00	2.00	10.00	07	Condition and/or Circulate mud	Circulate LCM thru hole - observe returns with no apparent loss
16:00	18:30	2.50	12.50	09	Tripping Out	TOOH w/ open ended DP
18:30	21:30	3.00	15.50	08	Tripping In	P/U Schlumberger curve tools w/ Bit # 4 - TIH
21:30	23:00	1.50	17.00	25	Directional Work	Orient tool in hole for curve
23:00	23:00	0.00	17.00	08	Tripping In	TIH to 971'
23:00	00:30	1.50	18.50	25	Directional Work	P/U kelly - orient tools - work on communication problem
00:30	04:00	3.50	22.00	02	Drilling	Slide drill from 971' to 1035'
04:00	05:30	1.50	23.50	02	Drilling	Rotary drill from 1035' to 1061'

BHA #6, Curve Run 2

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
6	8 3/4in, FH20, PF 9806	1.00	2-4-WT-A-1-1-WT-FM	0.00	10.9
Nozzles (/32")		String Length (ft)		OD (in)	
0/0/0					

String Components

Smith FH20, Mud Motor - Bent Housing

Comment

Drill curve w/ motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	947.0	960.0	107.00	14.00	1.1	300	14		500.0			
Original Hole	960.0	1,061.0	208.00	19.00	20.2	300	1		500.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 66,545.00	Cum Cost To Date 815,464.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 947.0	Depth End (ftKB) 1,061.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.12	Vol/Stk OR (b...) 0.103
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.12	Vol/Stk OR (b...) 0.103
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/27/2007
Report #: 18.0, DFS: 12.25
Depth Progress: 114.00

Well Name: Kamalmaz 1-13H

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	



Storm Cat Energy Daily Drilling Report

Report for: 8/28/2007
Report #: 19.0, DFS: 13.25
Depth Progress: 88.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 90.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Slide drill in curve		Operations Next Report Period Drill curve		

Operations Summary
Slide drill from 1061 to 1099 - Trip for bit - Slide drill from 1099 to 1124

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	18:00	12.00	12.00	02	Drilling	Slide drill from 1061' to 1099'. ROP @ 1.5/hr with increase to occasional 40'/hr. Hole starting to give back mud lost in previous 24 hours.
18:00	19:30	1.50	13.50	09	Tripping Out	TOOH for bit change - did not circulate hole as ROP so slow hole is clean
19:30	20:30	1.00	14.50	00	Undefined Status	W/O new drill bit
20:30	22:00	1.50	16.00	08	Tripping In	Make up HTC GX30-DX bit w/ 3/15's. TIH w/ motor and tools.
22:00	22:30	0.50	16.50	25	Directional Work	Orient tools in hole
22:30	05:00	6.50	23.00	02	Drilling	Drill 8 3/4" hole w/ slide from 1099 to 1124. Hole is continuing to give back drlg mud. Pit gain in previous 24 hrs @ 90 bbls. No losses observed. Cont to bypass shakers to holed LCM

BHA #7, Curve Run 3

Bit Run 7	Drill Bit 8 3/4in, GX30-DX, 6053546	Length (ft) 1.00	ADDC Bit Dull 3-4-WT-A-E-0-WT-FM	TFA (incl Noz) (in²) 0.52	BHA RO... 16.8
Nozzles (/32") 15/15/15		String Length (ft) 1,077.06		OD (in) 8.750	

String Components
Hughes GX30-DX, 8 3/4" GX30DX HTC Bit, Mud Motor - Bent Housing, Stabilizer, XO Sub, Gap Sub, Drill Collar - Non Mag, Drill Collar - Non Mag, XO Sub, Drill Pipe, HWDP

Comment
Drill curve w/ motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,099.0	1,124.0	25.00	6.50	3.8	415	15		1,000.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 62,445.00	Cum Cost To Date 877,909.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 1,061.0	Depth End (ftKB) 1,124.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/29/2007
Report #: 20.0, DFS: 14.25
Depth Progress: 302.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 90.0	Road Condition Dusty	Hole Condition	
Operations at Report Time Slide/rotate drill in curve			Operations Next Report Period Drill curve - trip for bit - crill curve	
Operations Summary Slide & rotate drill in curve from 1099' to 1275'				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:30	3.50	3.50	02	Drilling	Slide drilling from 1124' to 1154' in curve
09:30	10:00	0.50	4.00	10	Lubricate Rig	Daily rig service
10:00	06:00	20.00	24.00	02	Drilling	Slide/rotate drill in curve 1154' to 1275'. ROP low - formation Limestone/Sand

BHA #7, Curve Run 3

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
7	8 3/4in, GX30-DX, 6053546	1.00	3-4-WT-A-E-0-WT-FM	0.52	16.8

Nozzles (/32")	String Length (ft)	OD (in)
15/15/15	1,077.06	8.750

String Components

Hughes GX30-DX, 8 3/4" GX30DX HTC Bit, Mud Motor - Bent Housing, Stabilizer, XO Sub, Gap Sub, Drill Collar - Non Mag, Drill Collar - Non Mag, XO Sub, Drill Pipe, HWDP

Comment

Drill curve w/ motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,124.0	1,275.0	176.00	30.00	6.4	415	15		1,000.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 202,645.00	Cum Cost To Date 1,080,554.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 1,124.0	Depth End (ftKB) 1,275.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/30/2007
Report #: 21.0, DFS: 15.25
Depth Progress: 918.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 85.0	Road Condition Damp	Hole Condition Excellent	
Operations at Report Time Drill slide/rotate @ 1734'			Operations Next Report Period Drill curve and land in lateral section	

Operations Summary
Slide/rotate to 1306'. TOOH for bit. TIH w/new bit. Drill slide/rotate in curve from 1306' to 1734'.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:00	2.00	2.00	02	Drilling	Drilling curve from 1275' to 1306'. Bit is wore out.
08:00	09:00	1.00	3.00	09	Tripping Out	TOOH for bit change
09:00	10:30	1.50	4.50	08	Tripping In	TIH w/ Hughes GX20M w/3-13's
10:30	13:00	2.50	7.00	04	Reaming	Reaming back to bottom for 3 jts
13:00	14:00	1.00	8.00	02	Drilling	Drill slide/rotate from 1306' to 1337'
14:00	14:30	0.50	8.50	25	Directional Work	Repair ground wires of Schlumberger after heavy rain
14:30	06:00	15.50	24.00	02	Drilling	Drill slide/rotate 1337' to 1734'. 60/40 slide to rotate ratio.

BHA #8, Curve Run 4

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
8	8 3/4in, GX20M, 5129559	1.00	1-1-WT-G-E-0--BHA	0.65	24.3

Nozzles (/32")	String Length (ft)	OD (in)
13/13/13/13	1,687.24	8.750

String Components
Hughes GX20M, Insert Bit, Mud Motor - Bent Housing, Stabilizer, XO Sub, Gap Sub, NMDC, NMDC, XO Sub, Drill Pipe, HWDP

Comment
Drill curve w/motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,275.0	1,306.0	31.00	1.50	20.7	415	15	70	1,230.0			
Original Hole	1,306.0	1,734.0	459.00	20.00	23.1	415	25	70	1,230.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 40,545.00	Cum Cost To Date 1,121,099.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 1,275.0	Depth End (ftKB) 1,734.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 8/31/2007
Report #: 22.0, DFS: 16.25
Depth Progress: 1,046.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 85.0	Road Condition Ideal	Hole Condition Excellent	
Operations at Report Time Drill slide/rotate @ 2257'			Operations Next Report Period Land curve - P/U lateral tools - drill lateral	

Operations Summary
Slide/rotate from 1734' to 2257'

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	15:00	9.00	9.00	02	Drilling	Drill slide/rotate building curve from 1734' TMD to 1917' TMD
15:00	18:00	3.00	12.00	07	Condition and/or Circulate mud	Circulate hole - change out all expendables on pumps - aired up mud
18:00	18:30	0.50	12.50	02	Drilling	Drill slide/rotate from 1917'to 1948'
18:30	19:00	0.50	13.00	07	Condition and/or Circulate mud	Circulate hole - pumps aired up - foamy mud - put alum stearate in mud system to drop foam. Change out screens in shakers to 140/165 - knock foam - condition mud system
19:00	06:00	11.00	24.00	02	Drilling	Drill rotate/slide from 1948' to 2257'. Condition mud while drilling to return to properties.

BHA #8, Curve Run 4

Bit Run 8	Drill Bit 8 3/4in, GX20M, 5129559	Length (ft) 1.00	IADC Bit Dull 1-1-WT-G-E-0--BHA	TFA (incl Noz) (in²) 0.65	BHA RO... 24.3
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Nozzles (/32") 13/13/13/13	String Length (ft) 1,687.24	OD (in) 8.750
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String Components

Hughes GX20M, Insert Bit, Mud Motor - Bent Housing, Stabilizer, XO Sub, Gap Sub, NMDC, NMDC, XO Sub, Drill Pipe, HWDP

Comment
Drill curve w/motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,734.0	2,257.0	982.00	40.50	25.5	415	25	70	1,450.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 67,130.00	Cum Cost To Date 1,188,229.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 1,734.0	Depth End (ftKB) 2,257.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/1/2007
Report #: 23.0, DFS: 17.25
Depth Progress: 64.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 85.0	Road Condition Dusty	Hole Condition Excellent	
Operations at Report Time Pick up lateral drill tools		Operations Next Report Period Drill lateral section		

Operations Summary
Drill slide/rotate to landing @ 2321' - circulate - TOOH - L/D tools - TIH w/ DP - Circulate & condition hole - TOOH - Pick up lateral drill tools

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:30	2.50	2.50	02	Drilling	Drill slide/rotate lateral from 2257' to landing @ 2321'
08:30	09:30	1.00	3.50	07	Condition and/or Circulate mud	Circulate hole @ end of lateral
09:30	10:00	0.50	4.00	09	Tripping Out	TOOH - pulled tite @ 1799' (130/140K)
10:00	11:00	1.00	5.00	08	Tripping In	TIH to bottom - hole tite
11:00	13:30	2.50	7.50	07	Condition and/or Circulate mud	Circulate hole - reciprocate & rotate - recover good cuttings
13:30	16:00	2.50	10.00	09	Tripping Out	TOOH - pulled tite @ 1643' - kelly up - circulate hole - pull and L/D total of 13 jts SpHwtDP - circ 2nd time @ 1552' - TOOH with no further problems
16:00	18:00	2.00	12.00	09	Tripping Out	L/D all Schlumberger curve tools
18:00	23:00	5.00	17.00	08	Tripping In	P/U RR bit # 8 - TIH w/ 4 1/2" G pipe, 20# WtDP, and SpHwtDP. No problem going in hole.
23:00	01:00	2.00	19.00	07	Condition and/or Circulate mud	Circulate hole - reciprocate & rotate drill string - recover cuttings - hole cleaned up
01:00	06:00	5.00	24.00	09	Tripping Out	TOOH w/ drill string - L/D 12 jts SpHwtDP & 1 jt S-135 DP (20#)

BHA #8, Curve Run 4

Bit Run Drill Bit 8 8 3/4in, GX20M, 5129559	Length (ft) 1.00	IADC Bit Dull 1-1-WT-G-E-0--BHA	TFA (incl Noz) (in²) 0.65	BHA RO... 24.3
Nozzles (/32") 13/13/13/13/13	String Length (ft) 1,687.24	OD (in) 8.750		

String Components
Hughes GX20M, Insert Bit, Mud Motor - Bent Housing, Stabilizer, XO Sub, Gap Sub, NMDC, NMDC, XO Sub, Drill Pipe, HWDP

Comment
Drill curve w/motor assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	2,257.0	2,321.0	1,046.00	43.00	25.6	415	25	70	1,450.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84.00	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84.00	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85.00	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 48,745.00	Cum Cost To Date 1,236,974.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 2,257.0	Depth End (ftKB) 2,321.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/1/2007
Report #: 23.0, DFS: 17.25
Depth Progress: 64.00

Well Name: Kamalmaz 1-13H

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	



Storm Cat Energy Daily Drilling Report

Report for: 9/2/2007
Report #: 24.0, DFS: 18.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 87.0	Road Condition Dusty	Hole Condition Tite	
Operations at Report Time Reaming to bottom w/ roller reamers			Operations Next Report Period Drill lateral section	

Operations Summary

P/U Powerdrive - tag and ream @ Basal Hale - TOOH - P/U 3 roller reamers - TIH - ream thru Hale

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	10:00	4.00	4.00	08	Tripping In	P/U Schlumberger Powerdrive & PDC bit - TIH
10:00	11:00	1.00	5.00	07	Condition and/or Circulate mud	Circulate hole @ 900' - calibrate Schlumberger tools - change out valves & seats in Pump # 1
11:00	12:00	1.00	6.00	08	Tripping In	TIH w/ tools to 1002' - tag up
12:00	13:30	1.50	7.50	04	Reaming	Reaming with PDC & Powerdrive tools - hole is Tite in Basal Hale - ream 60'
13:30	15:00	1.50	9.00	09	Tripping Out	TOOH & stand back Schlumberger tools - L/D PDC bit
15:00	20:30	5.50	14.50	00	Undefined Status	Call for reamers - W/O tools to come to location
20:30	05:30	9.00	23.50	04	Reaming	P/U RR Hughes GX20 bit - near bit reamer (8 3/4), 1 jt 20#, roller reamer (8 3/4), 1 jt 20#, roller reamer (8 3/4) plus 20# DP. TIH to 1002'. Kelly up and ream(3x) each jt thru Basal Hale to 1300'.

BHA #10, Reamer Run # 2

Bit Run Drill Bit 10 8 3/4in, GX20M, 5129559	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.39	BHA RO...
Nozzles (/32") 13/13/13	String Length (ft) 1,257.46	OD (in) 8.750		

String Components

Hughes GX20M, Tri-Cone RR Hughes Bit, Reamer - 3 Pt, Drill Pipe, Reamer - 3 Pt, Drill Pipe, Reamer - 3 Pt, Drill Pipe, Drill Pipe

Comment

Roller Reamer for Tite hole in Basal Hale

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,321.0	2,321.0										
Leg 1	2,321.0	2,321.0										

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 47,595.00	Cum Cost To Date 1,284,569.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 2,321.0	Depth End (ftKB) 2,321.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521
Nabors Drilling, 113	
Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/3/2007
Report #: 25.0, DFS: 19.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Warm	Temperature (°F) 87.0	Road Condition Dusty	Hole Condition Tite	
Operations at Report Time TIH w/ Schlumberger PowerDrive tools for horizonta			Operations Next Report Period Drill lateral section	
Operations Summary Ream to btm w/ roller reamers - Circulate - TOOH - pull tite - circulate - TOOH				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	04	Reaming	Ream w/ bit & roller reamers thru Basal Hale section - each jts 3x
07:00	07:30	0.50	1.50	08	Tripping In	Run 2 stands from derrick - tag tite section
07:30	14:00	6.50	8.00	04	Reaming	Wash & ream 12 jts
14:00	14:30	0.50	8.50	10	Lubricate Rig	Daily rig service
14:30	19:00	4.50	13.00	04	Reaming	Wash & ream singles to TD of hole
19:00	01:00	6.00	19.00	09	Tripping Out	TOOH - pull tite @ 1600' - kelly up - circulate and L/D pipe from 1600' to surface - L/D BHA of roller reamers
01:00	03:30	2.50	21.50	08	Tripping In	Make-up bit # 11 and Schlumberger PowerDrive BHA - TIH to 870' - calibrate directional tools
03:30	06:00	2.50	24.00	08	Tripping In	TIH w/ DP in singles

BHA #10, Reamer Run # 2

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
10	8 3/4in, GX20M, 5129559	1.00	-----	0.39	
Nozzles (/32")		String Length (ft)		OD (in)	
13/13/13		1,257.46		8.750	
String Components					
Hughes GX20M, Tri-Cone RR Hughes Bit, Reamer - 3 Pt, Drill Pipe, Reamer - 3 Pt, Drill Pipe, Reamer - 3 Pt, Drill Pipe, Drill Pipe					
Comment					
Roller Reamer for Tite hole in Basal Hale					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,321.0	2,321.0										

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 37,945.00	Cum Cost To Date 1,322,514.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 2,321.0	Depth End (ftKB) 2,321.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/4/2007
Report #: 26.0, DFS: 20.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007		Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00
Weather Rainy/Humid		Temperature (°F) 85.0	Road Condition Wet	Hole Condition Tite
Operations at Report Time Reaming @ 1200'			Operations Next Report Period Drill lateral section	
Operations Summary TOOH - TIH w/ PowerDrive - Tag @ 1022' - TOOH - W/O reamers - Ream Basal Hale section w/ reamers				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:30	1.50	1.50	09	Tripping Out	TOOH & L/D reamer assy
07:30	08:30	1.00	2.50	00	Undefined Status	W/O orders
08:30	09:30	1.00	3.50	08	Tripping In	P/U Schlumberger PowerDrive tools and Hughes GX2- bit - TIH - tag @ 1022' - work pipe to 1040'
09:30	10:00	0.50	4.00	09	Tripping Out	TOOH & stand back Schlumberger tools
10:00	16:00	6.00	10.00	00	Undefined Status	W/O roller reamers (2 - pt & 1 - 6pt)
16:00	18:00	2.00	12.00	08	Tripping In	Make up roller reamers, BICO drlg jars and SpHwtDP - TIH to 1067'
18:00	06:00	12.00	24.00	04	Reaming	Reaming w/ 3 & 6 pt roller reamers from 1067' to 1204'TMD - run 2x's thru each connection - 27 to 35 rotary rpm

BHA #12, Reamer Run # 3

Bit Run Drill Bit 12 8 3/4in, GX20-DX, 5115686	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.33	BHA RO...
Nozzles (/32") 12/12/12	String Length (ft) 1,602.55	OD (in) 8.750		

String Components
Hughes GX20-DX, Bit Sub, Spiral HwtDP, XO Sub, Reamer 6pt, Reamer - 3 Pt, Spiral HwtDP, Reamer - 3 Pt, Spiral HwtDP, Drilling Jars - Hydraulic, SpiralHwtDP, Drill Pipe, Kelly

Comment

Roller reamers 2 3pts & 1 6pt for Tite Basal Hale

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,321.0	2,321.0										

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 61,745.00	Cum Cost To Date 1,384,259.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 2,321.0	Depth End (ftKB) 2,321.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/5/2007
Report #: 27.0, DFS: 21.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007		Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00
Weather Rainy/Humid		Temperature (°F) 88.0	Road Condition Wet	Hole Condition Tite
Operations at Report Time Wash/ream w/ PowerDrive tools to TMD			Operations Next Report Period Drill lateral section	
Operations Summary Ream Basal Hale w/ 6pt & 3 pt reamers - respace & ream over - L/D tools - P/U PowerDrive assy - TIH to 1980'TMD				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	09	Tripping Out	TOOH - inspect reamers - 1/8" wear - torque conn - prepare to TIH
07:00	08:30	1.50	2.50	08	Tripping In	TIH - P/U 5 jts DP and run reamers to 1350' TMD
08:30	10:00	1.50	4.00	09	Tripping Out	TOOH - L/D reamers
10:00	13:00	3.00	7.00	00	Undefined Status	W/O replacement reamers & rollers - rebuild 6pt reamer - run 2 new 3pt reamers w/ pony DC
13:00	15:00	2.00	9.00	08	Tripping In	TIH w/ new BHA of reamers & pony DC
15:00	16:30	1.50	10.50	04	Reaming	Ream thru @ 1070'-1090' and 1215'-1239' - 2x's each interval
16:30	17:00	0.50	11.00	22	Test BOP	Function test BOP & HCR valve
17:00	21:00	4.00	15.00	09	Tripping Out	TOOH & L/D DP & reamer BHA
21:00	21:30	0.50	15.50	28	Wait on Weather	W/O weather - heavy rain & lightning
21:30	00:00	2.50	18.00	08	Tripping In	TIH w/ PowerDrive tools to 1620'
00:00	06:00	6.00	24.00	04	Reaming	Ream & wash from 1620' to 1900' w/PowerDrive BHA

BHA #14, Lateral Run 3

Bit Run / Drill Bit 14 8 3/4in, GX20-DX, 5115686	Length (ft) 1.00	IADC Bit Dull 1-2-WT-G-0-0-WT-PR	TFA (incl Noz) (in²) 0.54	BHA RO... 40.6
Nozzles (/32") 16/15/15	String Length (ft) 2,902.12	OD (in) 7.000		

String Components

Hughes GX20-DX, MWD - Directional, MWD - Dir & Logging, NMDC, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment

Drill lateral w/PowerDrive tool assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,321.0	2,321.0										

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 49,995.00	Cum Cost To Date 1,434,254.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 1,311.0	Depth End (ftKB) 2,321.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/6/2007
Report #: 28.0, DFS: 22.25
Depth Progress: 1,188.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Rainy/Humid	Temperature (°F) 90.0	Road Condition Wet	Hole Condition Good	
Operations at Report Time Rotary drilling in lateral @ 2915' TMD			Operations Next Report Period Drill lateral section	
Operations Summary Ream to end of curve - drill lateral from 2321" TMD to 2915' TMD				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	10:00	4.00	4.00	04	Reaming	Wash & ream to 2321' TMD.
10:00	11:00	1.00	5.00	00	Undefined Status	Repair electrical problem to Schlumberger MWD trailer
11:00	12:30	1.50	6.50	02	Drilling	Drilling in lateral w/PowerDrive from 2321'TMD to 2353'TMD
12:30	13:30	1.00	7.50	25	Directional Work	Circulate hole & down link to MWD trailer
13:30	14:30	1.00	8.50	02	Drilling	Drilling lateral from 2353'TMD to 2411'TMD
14:30	15:30	1.00	9.50	25	Directional Work	Down link to MWD trailer
15:30	21:00	5.50	15.00	02	Drilling	Drilling in lateral from 2411'TMD to 2668'TMD
21:00	23:00	2.00	17.00	07	Condition and/or Circulate mud	Circulate hole to cycle cuttings to surface for clean up. Repair rotary sprocket bolts (7 backed out w/ 1 shear).
23:00	06:00	7.00	24.00	02	Drilling	Drilling in lateral from 2668'TMD to 2915'TMD

BHA #14, Lateral Run 3

Bit Run / Drill Bit 14 8 3/4in, GX20-DX, 5115686	Length (ft) 1.00	IADC Bit Dull 1-2-WT-G-0-0-WT-PR	TFA (incl Noz) (in²) 0.54	BHA RO... 40.6
Nozzles (/32") 16/15/15	String Length (ft) 2,902.12	OD (in) 7.000		

String Components

Hughes GX20-DX, MWD - Directional, MWD - Dir & Logging, NMDC, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment

Drill lateral w/PowerDrive tool assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	2,321.0	2,915.0	594.00	15.00	39.6	470	20	90	1,600.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 80,770.00	Cum Cost To Date 1,515,024.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 2,321.0	Depth End (ftKB) 2,915.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/7/2007
Report #: 29.0, DFS: 23.25
Depth Progress: 760.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Rain/Humid	Temperature (°F) 85.0	Road Condition Wet	Hole Condition Excellent	
Operations at Report Time Drilling lateral @ 3316' w/ PowerDrive			Operations Next Report Period Drill lateral section	

Operations Summary
Drill - Circulate & clean hole - TOOH for BHA (respace) & bit - TIH - drill ahead to 3316'

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:00	3.00	3.00	02	Drilling	Drilling w/ PowerDrive from 2915' TMD to 3011' TMD
09:00	09:30	0.50	3.50	10	Lubricate Rig	Daily rig service
09:30	11:00	1.50	5.00	07	Condition and/or Circulate mud	Circulate hole while reciprocate/rotate for 4 bottoms up. Pull 1 jt DP - circ w/ reciprocate/rotate for 3 botms up (120rpm) - shakers cleaned up after avalanche of cuttings.
11:00	15:30	4.50	9.50	09	Tripping Out	TOOH - no overpull. L/D 22 jts SpHwtDP & BICO jars for respace
15:30	18:00	2.50	12.00	08	Tripping In	TIH. P/U new bit and G Grade DP for push pipe in lateral
18:00	06:00	12.00	24.00	02	Drilling	Drill ahead in lateral w/ PowerDrive - incl wanting to change - apply 30% correction - P rate slower as tools compensating for change of drilling - drill ahead with no problems

BHA #15, Lateral Run 4

Bit Run Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
15 8 3/4in, GX20-DXO, 5116651	1.00	-----	0.54	22.0

Nozzles (/32")	String Length (ft)	OD (in)
15/15/16	3,825.48	7.000

String Components
Hughes GX20-DXO, MWD - Directional, MWD - Dir & Logging, NMDC, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment
Drill lateral w/PowerDrive assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	3,011.0	3,343.0	332.00	12.00	27.7	470	25	120	1,600.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 70,380.00	Cum Cost To Date 1,585,404.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 2,915.0	Depth End (ftKB) 3,343.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/8/2007
Report #: 30.0, DFS: 24.25
Depth Progress: 678.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Rain/hunid	Temperature (°F) 85.0	Road Condition Wet	Hole Condition Excellent	
Operations at Report Time Drilling in lateral @ 3682'			Operations Next Report Period Drill lateral section	

Operations Summary
Drill ahead in lateral from 3343' to 3682' - condition mud loss of drlg fluids - stabilize BOP stack

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	02	Drilling	Drilling lateral from 3343' to 3363'
07:00	10:30	3.50	4.50	11	Rig Repair	W/O welder to cut out rotary torque sensor and bearing - seized - remove and prepare to drill ahead W/O sensor
10:30	12:00	1.50	6.00	00	Undefined Status	Work on turn buckles on BOP stack - loose & causing vibration to rig floor & shakers
12:00	16:30	4.50	10.50	02	Drilling	Drilling lateral 3363' to 3435' - observe mud loss in pits
16:30	17:00	0.50	11.00	07	Condition and/or Circulate mud	Mix 20# LCM per bbl - pump pill & resume drilling - observing losses
17:00	06:00	13.00	24.00	02	Drilling	Drilling lateral from 3435' to 3682'

BHA #15, Lateral Run 4

Bit Run 15	Drill Bit 8 3/4in, GX20-DXO, 5116651	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.54	BHA RO... 22.0
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Nozzles (/32") 15/15/16	String Length (ft) 3,825.48	OD (in) 7.000
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String Components

Hughes GX20-DXO, MWD - Directional, MWD - Dir & Logging, NMDC, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment
Drill lateral w/PowerDrive assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	3,343.0	3,682.0	671.00	30.50	18.3	470	25	120	1,600.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 67,245.00	Cum Cost To Date 1,652,649.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 3,343.0	Depth End (ftKB) 3,682.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/9/2007
Report #: 31.0, DFS: 25.25
Depth Progress: 494.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Rain/humid	Temperature (°F) 83.0	Road Condition Wet	Hole Condition Excellent	
Operations at Report Time Drilling in lateral @ 4206'TMD			Operations Next Report Period Drill lateral section	

Operations Summary
Circulate hole for trip - TOOH - no problems - respace push pipe - TIH - no problems - drill ahead in lateral to 4206'

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:00	3.00	3.00	07	Condition and/or Circulate mud	Circulate hole - rotate @ 100 rpm & reciprocate - pump 3x btms up - pull 1 jt DP - cont circ and rotate for trip
09:00	12:00	3.00	6.00	09	Tripping Out	TOOH - no drag - L/D SpHwtDP for respace - stop at 750' for spot of LCM pill
12:00	12:30	0.50	6.50	07	Condition and/or Circulate mud	Spot LCM pill from 750' to surface for loss circ
12:30	13:30	1.00	7.50	09	Tripping Out	TOOH - break off bit (outer row of # 2 cutter had 8 fractured inserts
13:30	19:30	6.00	13.50	08	Tripping In	P/U PDC bit & blade stabilizer (8 1/2") - TIH - no problems - strap DP in derrick - one jt off in tally - true depth of 3712'
19:30	06:00	10.50	24.00	02	Drilling	Drill lateral from 3712' TMD (corrected) to 4206' TMD. Background gas increase to max of 1875u - drill rate 114'/hr ave - drill ahead

BHA #16, Lateral Run 5

Bit Run Drill Bit 16 8 3/4in, HC505Z, 7106587	Length (ft) 1.00	IADC Bit Dull 1-3-BT-S-1-0-WT-PR	TFA (incl Noz) (in²) 0.50	BHA RO... 37.2
Nozzles (/32") 11/11/11/12/12	String Length (ft) 4,533.41	OD (in) 8.500		

String Components

Hughes HC505Z, MWD - Directional, MWD - Dir & Logging, NMDC, Stabilizer, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment

RR bit for drill lateral w/PowerDrive assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	3,712.0	4,206.0	494.00	10.50	47.0	470	25	120	1,600.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 77,580.00	Cum Cost To Date 1,730,229.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 3,712.0	Depth End (ftKB) 4,206.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/10/2007
Report #: 32.0, DFS: 26.25
Depth Progress: 371.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Dry	Temperature (°F) 87.0	Road Condition Dry	Hole Condition Excellent	
Operations at Report Time Drilling in lateral @ 4577'TMD			Operations Next Report Period Drill lateral section	

Operations Summary
Drill lateral 4206' to 4577' - well making water - pit gain - condition mud

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	02	Drilling	Drill lateral 4206' to 4267'TMD
07:00	10:30	3.50	4.50	07	Condition and/or Circulate mud	Circulate & cycle well for clean-up
10:30	14:00	3.50	8.00	02	Drilling	Drill lateral 4267'TMD to 4419'TMD
14:00	18:00	4.00	12.00	07	Condition and/or Circulate mud	Circ hole - mud was water cut - chlorides @ 1500 ppm - mix gel & water loss material
18:00	23:30	5.50	17.50	07	Condition and/or Circulate mud	Circ well & pits to rebuild mud properties - work pipe
23:30	01:30	2.00	19.50	02	Drilling	Drill lateral 4419'TMD to 4481'TMD
01:30	02:00	0.50	20.00	07	Condition and/or Circulate mud	Circulate & work pipe
02:00	04:00	2.00	22.00	02	Drilling	Drill lateral 4481' to 4545'TMD
04:00	04:30	0.50	22.50	07	Condition and/or Circulate mud	Circulate & work pipe
04:30	06:00	1.50	24.00	02	Drilling	Drill lateral 4545'TMD to 4577'TMD

BHA #16, Lateral Run 5

Bit Run / Drill Bit 16 8 3/4in, HC505Z, 7106587	Length (ft) 1.00	IADC Bit Dull 1-3-BT-S-1-0-WT-PR	TFA (incl Noz) (in²) 0.50	BHA RO... 37.2
Nozzles (/32") 11/11/11/12/12	String Length (ft) 4,533.41	OD (in) 8.500		

String Components
Hughes HC505Z, MWD - Directional, MWD - Dir & Logging, NMDC, Stabilizer, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment
RR bit for drill lateral w/PowerDrive assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	4,206.0	4,577.0	865.00	20.50	37.1	380	10	100	1,550.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 68,970.00	Cum Cost To Date 1,799,199.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 4,206.0	Depth End (ftKB) 4,577.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521
Nabors Drilling, 113	
Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/10/2007
Report #: 32.0, DFS: 26.25
Depth Progress: 371.00

Well Name: Kamalmaz 1-13H

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	



Storm Cat Energy Daily Drilling Report

Report for: 9/11/2007
Report #: 33.0, DFS: 27.25
Depth Progress: 103.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Dry	Temperature (°F) 88.0	Road Condition Dry	Hole Condition Excellent	
Operations at Report Time Circulate & condition hole @ TD of 4680'TMD			Operations Next Report Period Run prod csg	

Operations Summary
TD well @ 4680'TMD - TOOH - L/D direct Tools - TIH - cond & circ

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	11:30	5.50	5.50	02	Drilling	Drill lateral to 4680'TMD - call TD of well
11:30	15:00	3.50	9.00	07	Condition and/or Circulate mud	Circ/cond mud - cycle well for clean-up pull 1 jt & cont to cycle well rotate/reciprocate
15:00	18:00	3.00	12.00	09	Tripping Out	TOOH w/ NO drag
18:00	21:30	3.50	15.50	00	Undefined Status	Break out - lay down - and release Schlumberger tools
21:30	02:30	5.00	20.50	08	Tripping In	TIH w/ insert bit, DP (16.60 & 20) and SpHwtDP to TD @ 4680' w/ NO problems
02:30	06:00	3.50	24.00	07	Condition and/or Circulate mud	Circulate & condition hole w/cycling (rotate/reciprocate) - pull one jt & repeat cycle - shakers clean

BHA #16, Lateral Run 5

Bit Run / Drill Bit 16 8 3/4in, HC505Z, 7106587	Length (ft) 1.00	IADC Bit Dull 1-3-BT-S-1-0-WT-PR	TFA (incl Noz) (in²) 0.50	BHA RO... 37.2
Nozzles (/32") 11/11/11/12/12	String Length (ft) 4,533.41	OD (in) 8.500		

String Components
Hughes HC505Z, MWD - Directional, MWD - Dir & Logging, NMDC, Stabilizer, Float Sub, Filter Sub, XO Sub, Drill Pipe, Drill Pipe, Spiral Heavy Wt DP, Drilling Jars - Hydraulic, HWDP, Drill Pipe

Comment
RR bit for drill lateral w/PowerDrive assy

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Leg 1	4,577.0	4,680.0	968.00	26.00	18.7	380	10	100	1,550.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 63,195.00	Cum Cost To Date 1,862,394.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 4,577.0	Depth End (ftKB) 4,680.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Surface, 564.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/12/2007
Report #: 34.0, DFS: 28.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Dry	Temperature (°F) 85.0	Road Condition Dry	Hole Condition Excellent	
Operations at Report Time Circulate csg for cement			Operations Next Report Period Cement prod csg	
Operations Summary Cond hole - LDDP - Run prod csg				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:00	2.00	2.00	07	Condition and/or Circulate mud	Circulate & condition mud for L/D and run prod csg
08:00	13:00	5.00	7.00	09	Tripping Out	TOOH - L/D SpHwtDP - stand back in derrick for running prod csg
13:00	21:00	8.00	15.00	15	Run Casing	R/U GRACO csg crew - Run 5 1/2" prod csg - installed Davis-Lynch Flotation Collar @ 2320'TMD - PBTD @ 4578'TMD - Total pipe @ 4626'TMD - marker jt @ 2014'TMD - ran in hole with out problem to 4333' - work csg to total depth of 4660' - R/U to circulate - pump & rupture circ port in float sleeve - circ hole - work pipe to wash to bottom - pipe would not go down - losing ground - cont circ hole
21:00	06:00	9.00	24.00	07	Condition and/or Circulate mud	Circulate hole to condition - W/O cementers (Schlumberger)

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)		OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 41,195.00	Cum Cost To Date 1,903,589.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 4,680.0	Depth End (ftKB) 4,680.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Production, 4,626.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/13/2007
Report #: 35.0, DFS: 29.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Dry	Temperature (°F) 83.0	Road Condition Dry	Hole Condition Excellent	
Operations at Report Time LDDP from derrick		Operations Next Report Period R/D drlg rig		

Operations Summary
Cement prod csg - WOC - N/D BOP - set csg slips (75K) - cut csg - install well head - LDDP from derrick

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	07	Condition and/or Circulate mud	Circ & cond for cement - hold safety mtg for cement ops
07:00	11:00	4.00	5.00	16	Cementing	Pump drlg mud & open sleeve in float clr - displace to btm - rupture wiper plug - circ hole - cement prod csg w/ 30 bbls CW-100 and 425 sx LiteWeight cement - displace top plug w/ 106 bbls water - bump plug - release pressure - float held OK
11:00	23:00	12.00	17.00	19	Wait On Cement	WOC - N/D BOP - prepare to set csg slips
23:00	04:00	5.00	22.00	21	Nipple Up /Nipple Down BOP Stack	N/D BOP's - stretch csg to 75K - set slips - slack off - cut csg and bevel - install tbg head
04:00	06:00	2.00	24.00	01	Rig Up & Tear Down	LDDP from derrick via mouse hole

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400' TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 289,155.00	Cum Cost To Date 2,192,744.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 4,680.0	Depth End (ftKB) 4,680.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Production, 4,626.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0



Storm Cat Energy Daily Drilling Report

Report for: 9/14/2007
Report #: 36.0, DFS: 30.25
Depth Progress: 0.00

Well Name: Kamalmaz 1-13H

API/UWI 03-141-10166	Surface Legal Location	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 8/17/2007	Completion Date	Ground Elevation (ft) 1,642.00	KB-Ground Distance (ft) 22.00	
Weather Dry	Temperature (°F) 75.0	Road Condition Dry	Hole Condition Excellent	
Operations at Report Time Rig release		Operations Next Report Period R/D for move to Files 1-12H		

Operations Summary
LDDP from derrick - clean mud pits - release rig @ 1800 hours - R/D floor for move

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	18:00	12.00	12.00	00	Undefined Status	LDDP from derrick - dump & clean mud pits
18:00	06:00	12.00	24.00	01	Rig Up & Tear Down	Rig down floor for rig for move

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
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Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment
8/22/...	FMI	564.0	1,84...	Schlumberger Wireline & Testing	2	Ran FMI from TD to base surface casing
8/22/...	Triple Combo	0.0	1,84...	Schlumberger Wireline & Testing	1	Ran Triple Combo from TD to base surface - GR to surface
9/25/...	Cement Bond	0.0	1,85...	Halliburton Energy Services		MI RU Halliburton & Ran CBL-GR-CCL From Refusal Depth 1851' To 400'. TOC @ 945'

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment
Basal Hale		1,044.0	1,090.0	Cuttings	Connection gas
Morrow Shale		1,212.0	1,391.0	Cuttings	
Upper Fayetteville		1,391.0	1,543.0	Cuttings	
Lower Fayetteville		1,543.0	1,680.0	Cuttings	
Batesville Sd		1,680.0	1,716.0	Cuttings	
Moorefield Shale		1,716.0	1,728.0	Cuttings	
Boone Lms/Chert		1,728.0	1,851.0	Cuttings	

AFE Number USA 07003	Total AFE Amount
Daily Cost Total 96,605.00	Cum Cost To Date 2,289,349.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 4,680.0	Depth End (ftKB) 4,680.0
Target Formation Fayetteville Shale	Target Depth (ftKB) 4,447.0
Last Casing String Production, 4,626.0ftKB	

Daily Contacts

Job Contact	Mobile
Thomas B. Majors	918-448-6521

Nabors Drilling, 113

Contractor Nabors Drilling	Rig Number 113
Rig Supervisor Thomas B. Majors	Phone Mobile 918-448-6521

1, Gardner-Denver, PZ-10

Pump Number 1	Pwr (hp) 1,350.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, National, 10P-130

Pump Number 2	Pwr (hp) 1,300.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 10.12	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name	Kick Off Depth (ftKB)
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Leg 1	Kick Off Depth (ftKB) 961.0